

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 26, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

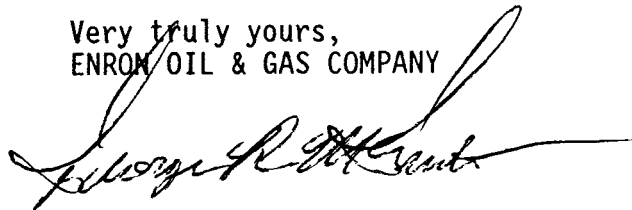
RE: NOTICE OF STAKING
NATURAL COTTON 34-21
Sec. 21, T9S, R21E
Uintah County, Utah
Lease No. U-0576
Ute Tribal Surface

Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George McBride
Sr. Production Foreman

Attachment

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Curt Parsons
File

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MAY 26 1993

DIVISION OF
OIL GAS & MINING

/lw
NOSLTR

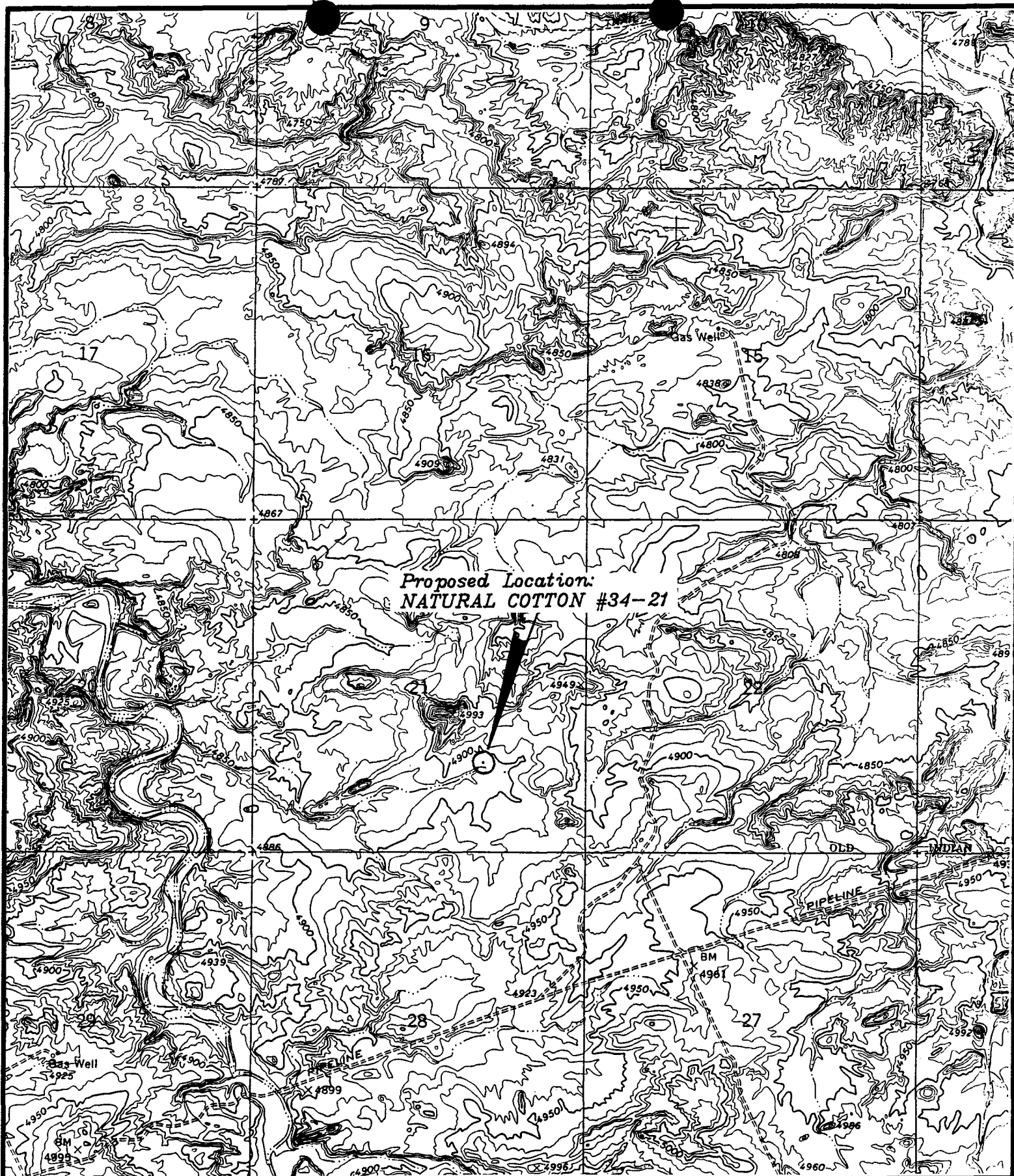
| | | | |
|---|-----------------------------------|--|---------------------------|
| NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C) | | RMOGA 5/5/82 | 5. Lease Number U-0576 |
| 1. Oil Well Gas Well X Other | | 6. If Indian, Allottee or Tribe Name Ute Indian Land | |
| 2. Name of Operator Enron Oil & Gas Company | | 7. Unit Agreement Name | |
| 3. Address of Operator or Agent P. O. Box 1815, Vernal, Utah 84078 | | 8. Farm or Lease Name Natural Buttes Unit | |
| 4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) 1437' FSL, 1624' FEL NW/SE | | 9. Well No. Natural Cotton 34-21 | |
| Attach: Topographical or other acceptable map Showing location, access road, and lease boundaries | | 10. Field or Wildcat Name Natural Cotton | |
| 14. Formation Objective(s) Green River | 15. Estimated Well Depth 5000' | 11. Sec., T., R., M., or Blk and Survey or Area Sec. 21, T9S, R21E | |
| | | 12. County or Parish Uintah | 13. State Utah |
| 16. To Be Completed by Operator Prior to Onsite <ul style="list-style-type: none"> a. Location must staked - Completed b. Access Road Flagged - Completed c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite) | | | |
| 17. To Be Considered By Operators Prior to Onsite <ul style="list-style-type: none"> a. H2S Potential - NA b. Private Surface Ownership - Ute Indian Land c. Cultural Resources (Archaeology) - Completed d. Federal Right of Way | | | |
| 18. Additional Information | | | |

19. Signed Linda L. White Title Sr. Admin. Clerk Date 05/26/93

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DIVISION OF
OIL GAS & MINING



Proposed Location:
NATURAL COTTON #34-21

TOPOGRAPHIC
MAP

DATE: 5-24-93 J.L.G.



ENRON OIL & GAS CO.
NATURAL COTTON #34-21
SECTION 21, T9S, R21E, S.L.B.&M.

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 10, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL COTTON 34-21
SECTION 21, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-0576
UTE TRIBAL LANDS

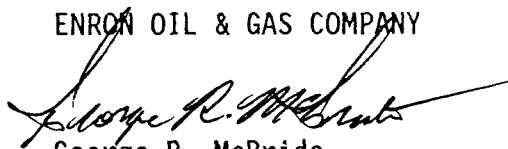
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar - Houston
File

/lw
NC34-21APD

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DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|--|--|--|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. U-0576 | | |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE | | |
| 2. NAME OF OPERATOR ENRON OIL & GAS COMPANY | | | 7. UNIT AGREEMENT NAME | | |
| 3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078 | | | 8. FARM OR LEASE NAME NATURAL COTTON | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1437' FSL & 1624' FEL NW/SE At proposed prod. zone | | | 9. WELL NO. 34-21 | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.8 MILES SOUTHEAST OF OURAY, UTAH | | | 10. FIELD AND POOL, OR WILDCAT NATURAL COTTON Buttes | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1437' ± | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 21, T9S, R21E | | |
| 16. NO. OF ACRES IN LEASE 1480 ± | | | 12. COUNTY OR PARISH UINTAH | | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 ± | | | 13. STATE UTAH | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 430' ± | | | 19. PROPOSED DEPTH 5000 ± | | |
| 20. ROTARY OR CABLE TOOLS ROTARY | | | 21. APPROX. DATE WORK WILL START* JULY 1993 | | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 8 5/8" | 24.0# | 240' | 125 sx Class "G" + 2% CaCl2 + 1/4 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG+) + LCM to 200' above oil shale or fresh water intervals (+ 5% excess). |
| 7 7/8" | 4 1/2" | 10.5# | 5000' | |

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B" and "C"
Gas Sales Pipeline Exhibit "A"
Wellsite Schematic

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DIVISION OF
OIL GAS & MINING

Enron Oil & Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| | |
|--|-----------------------------|
| 24. SIGNED <u>Linda L. Wau</u> TITLE <u>Sr. Admin. Clerk</u> DATE <u>6/11/93</u> | |
| (This space for Federal or State office use) | |
| PERMIT NO. <u>43-047-30400</u> | APPROVAL DATE <u>7/6/93</u> |
| APPROVED BY _____ | DATE: <u>7/6/93</u> |
| CONDITIONS OF APPROVAL, IF ANY: | BY: <u>[Signature]</u> |
| | WELL SPACING: <u>197-1</u> |

*See Instructions On Reverse Side

ENRON OIL & GAS CO.

T9S, R21E, S.L.B.&M.

Well location, NATURAL COTTON #34-21, located as shown in the NW 1/4 SE 1/4 of Section 21, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 25 EAM LOCATED IN THE NW 1/4 OF SECTION 27, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4961 FEET.

S89°57'W - 79.90 (G.L.O.)

N0°03'W - (G.L.O.)

N0°02'W - (G.L.O.)

N0°02'W - G.L.O. (Basis of Bearings)
2644.60' - (Measured)

Marked Set Stone

21

NATURAL COTTON #34-21
Elev. Ungraded Ground - 4893'

1624'

1437'

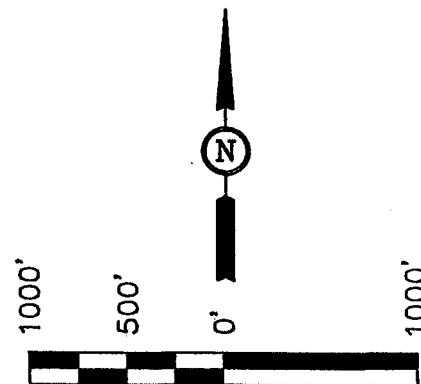
2" Pipe Marked

N89°58'W - (G.L.O.)

S89°58'31"W - 2630.96' (Meas.)
Pile of Stones
5/8" Rebar &
Alum. Cap
Marked U.E.L.S.

LEGEND:

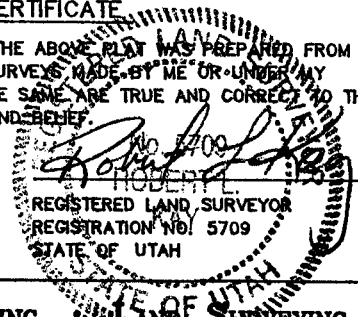
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | | |
|---------------------------|-----------------------------|----------------------|
| SCALE 1" = 1000' | DATE SURVEYED 6-6-93 | DATE DRAWN 6-9-93 |
| PARTY G.S. D.R. J.L.G. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE ENRON OIL & GAS CO. | |

EIGHT POINT PLAN

NATURAL COTTON 34-21
SECTION 21, T9S, R21E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|--------|-----------------|------------------|
| GREEN RIVER | | | |
| Oil Shale | 1,600' | | |
| Mahogany Oil- | | | |
| Shale Bed | 2,405' | | |
| "H" Marker | 3,197' | | |
| "J" Marker | 3,822' | | |
| Base "M" Marker | 4,515' | | |
| M-II Zone | 4,535' | Gas | 2,000 PSI |
| M IV Zone | 4,622' | Gas | 2,100 PSI |
| N-Limestone | 4,830' | | |
| WASATCH | 4,950' | | |
| EST. TD | 5,000' | Anticipated BHP | 2,250 PSI |

All depths are based on estimated KB elevation 4,905'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| HOLE SIZE | INTERVAL | LENGTH | SIZE | WEIGHT | GRADE | MINIMUM SAFETY FACTOR | | |
|-----------|------------|--------|--------|--------|-----------|-----------------------|----------|----------|
| | | | | | | COLLAPSE | BURST | TENSILE |
| 12 1/4" | 0' - 240' | 240' | 8 5/8" | 24.0# | J-55 ST&C | 1370 PSI | 2950 PSI | 263,000# |
| 7 7/8" | 0' - 5000' | 5000' | 4 1/2" | 10.5# | J-55 ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

5. MUD PROGRAM:

| INTERVAL | MUD TYPE |
|--------------|--|
| 0' - 240' | Air |
| 240' - 4000' | Air/Mist & Aerated Water |
| 4000' - TD | Aerated 3% KCl water or KCl substitute |
| TD | Gel/polyacrylamide polymer w/5-10% LCM |

Lost circulation probable from 1500' to 3400'±.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

NATURAL COTTON 34-21

PAGE NO. 2

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line. (Where possible a straight run blooie line will be used, and where it is not possible two targeted tees will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

7. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 3000'
Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

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CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

DIVISION OF
OIL GAS & MINING

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Natural Cotton 34-21
Lease Number: U-0576
Location: 1437' FSL & 1624' FEL NW/SE Sec. 21 T. 9S R. 21E
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 14.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 300' in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right-of-Way application will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Nineteen - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBL condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to southeast edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 300' from proposed location to a point in the NW/SE of Sec. 21, T9S, R21E where it will tie into CIGE's existing line. Proposed pipeline crosses Ute Indian Tribe Lands, thus a Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the south side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint colors is Carlsbad Canyon.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Arrow Mud, Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Ute Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. METHODS AND LOCATION
 - 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and dispose of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit).

- To protect the environment.
If the reserve pit is lined the operator will provide the BIA a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.
- To protect the environment (without a chemical analysis).
Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.
- Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production. After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the north side of location.

The flare pit will be located downwind of the prevailing wind direction on the north side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the west end and north east corner.

Access to the well pad will be from the southeast.

- NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____
- NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____
- _____ The drainage(s) shall be diverted around the south side of the location.
- NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.
- NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

ON BIA Administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. SURFACE OWNERSHIP

Access road: Ute Indian Tribe
Location: Ute Indian Tribe

12. OTHER INFORMATION

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, and approved right-of-way will be obtained from BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (A) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members. (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted. All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

NA No construction or drilling activities shall be conducted between _____ and _____ because of _____

NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

NA No cottonwood trees will be removed or damaged.

_____ Pond will be constructed according to BLM specifications approximately 600 ft. south west of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BIA Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

6/11/93

DATE



GEORGE R. MCBRIDE
PRODUCTION FOREMAN

1w

NC34-21PP

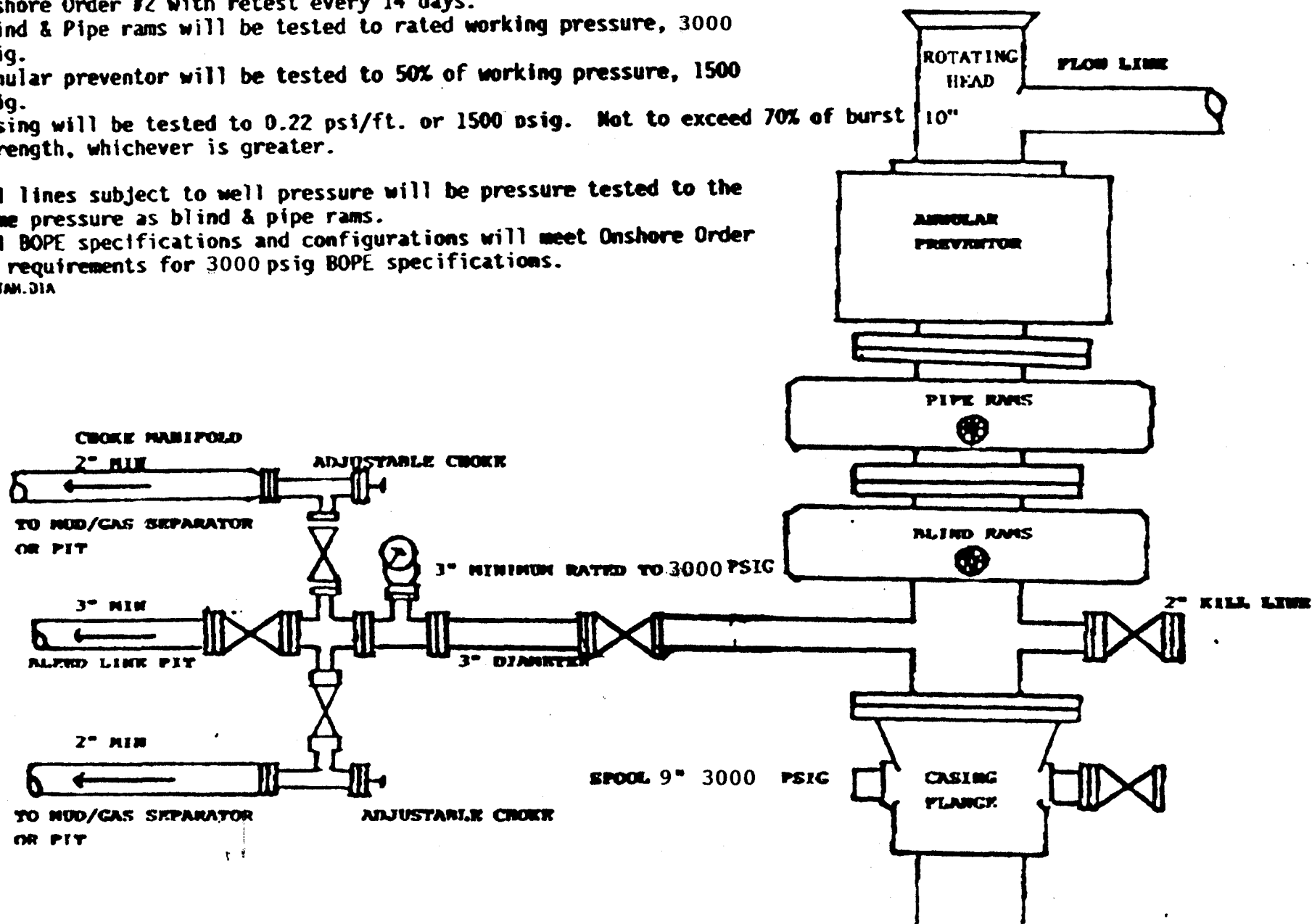
3000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 9" 3000PSIG RATED.
BOPE 9" 3000 PSIG

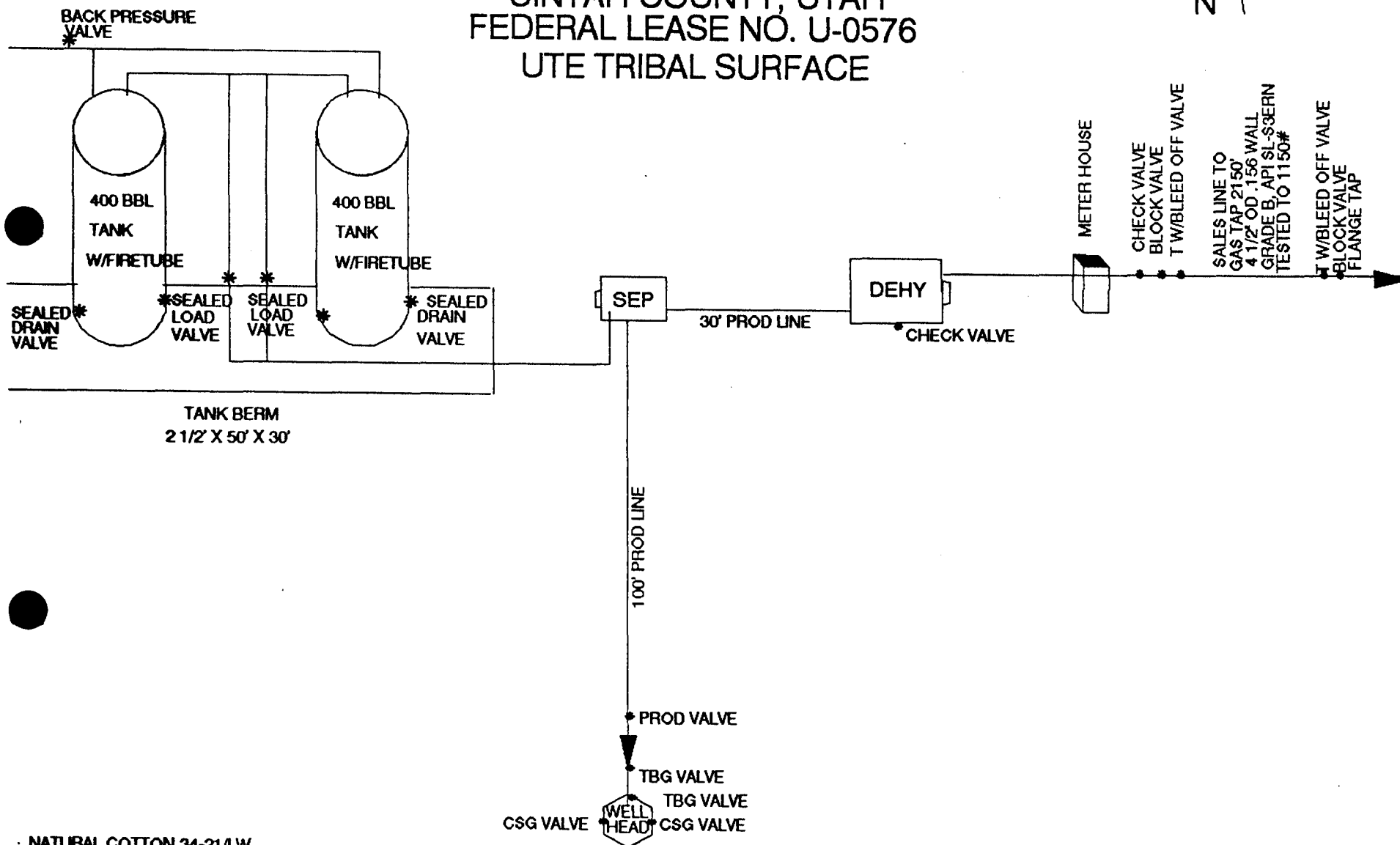
TESTING PROCEDURE:

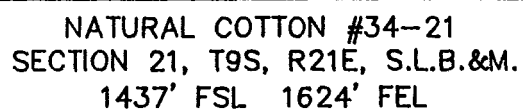
1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

N:\VOC\BOP\TAH.DIA



NATURAL COTTON 34-21
SECTION 21, T9S, R21E NW/SE
UINTAH COUNTY, UTAH
FEDERAL LEASE NO. U-0576
UTE TRIBAL SURFACE





DRILLING PROGRAM

Date: March 11, 1993

REVISION NO. & DATE: _____

PROSPECT: NATURAL COTTON LEASE: _____

WELL NAME & NUMBER: Natural Cotton 34-21

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL___ GAS X OTHER ___

LOCATION CALL: 1437' FSL & 1624' FEL (NW SE)

Section 21, T9S, R21E

Uintah County, Utah

ELEVATION: 4899' GL, 4911' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more
than a 1°/100' dogleg severity. See page number 4 for distance between
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 5000' PERMIT DEPTH: 5000'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight
before cutting off surface casing to weld on head.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every other collar to 4500'±.

RECEIVED

JUN 21 1993

DIVISION OF
OIL GAS & MINING

WELL NAME: Natural Cotton 34-21

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoeProduction - Guide shoe and differential fill float collar with top plug.Marker joints @ 4000'±.PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing 1½ hours prior to
cementing. Reciprocate casing.LOGGING PROGRAM: DLL/GR from TD to base of surface casing.FDC/DSN/GR/caliper from TD to 3000'.Continue caliper to desired top of cement.CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4500'±. Collect 10'
samples from 4500'± to TD or at the discretion of the wellsite geologist.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 3150'± to TD.DETECTION & CONTROL EQUIPMENT: 10" 2000 psig BOP with blind and pipe rams.
10" Annular Preventor. 10" rotating head. Test manifold & BOP's to 2000 psig,
annular preventor to 1500 psig, surface casing to 1500 psig.
Use certified pressure testing service company and leave a copy of the
test chart in the doghouse until rig down. Functionally operate BOP daily,
blind rams on trips and record on the tour report.COMPLETION PROGRAM: To be submitted at a later date.OTHER SERVICES: None are anticipated.

WELL NAME: Natural Cotton 34-21**FORMATION TOPS & DEPTHS (TENTATIVE)****FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS**

See attached Prognosis.

X-MAS TREE: 11" 3000# weld on casing head, 7-1/16" 5000# x 11" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS | WL (cc) | TYPE OF MUD |
|-----------------------|-------------------|------------|----------------|---|
| 0' to 240' | | | | Air |
| 240' to 4000' | | | | Air/Mist & Aerated Water |
| 4000' to TD | | | | Aerated 3% KCl water or KCl substitute. |
| TD | 8.5-9.2 | 38-45 | 10-15 | Gel/polyacrylamide polymer w/5-10% LCM. |

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Potential lost circulation from 1500' to 3400'± and potential water flow to 3000'.
Underbalanced circulation system will require rotating head. Potential gas kicks
in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter
air & add foamer to maximize consistency of returns & maintain stable pit levels.
Utilize pack off head while running open hole logs. Mix 400-500 bbls mud @ TD as
above & displace hole prior to tripping for logs.

WELL NAME: Natural Cotton 34-21

CEMENT PROGRAM

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROCEDURE |
|--------------------|-------------------|-------|---|
| 12 $\frac{1}{4}$ " | 8 $\frac{1}{2}$ " | 240' | Cement w/110 sx Class "G" cement + 2% CaCl ₂ + $\frac{1}{4}$ #/sx celloflake. Circulate gelled water ahead of slurry. |
| 7 $\frac{1}{8}$ " | 4 $\frac{1}{2}$ " | 5000' | <p>Cover interval from TD to 4100'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4100' plus 10% excess.</p> <p>Cover interval from 4100'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4100'± to applicable upper depth plus 5% excess.</p> <p>Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 10 bbls mud flush ahead of slurry.</p> |

CASING PROGRAM

| INTERVAL | | | | WEIGHT | | | MINIMUM SAFETY FACTOR | | |
|----------|------|-------|--------|--------|-------|--------|-----------------------|--------------|----------------|
| SIZE | FROM | TO | LENGTH | #/FT. | GRADE | THREAD | COLLAPSE (psig) | BURST (psig) | TENSILE (psig) |
| 8-5/8" | 0' | 240' | 240' | 24.0# | J-55 | ST&C | 1370 | 2950 | 263,000 |
| 4-1/2" | 0' | 5000' | 5000' | 10.5# | J-55 | ST&C | 4010 | 4790 | 146,000 |

SURVEY SCHEDULE

| DEPTH | DISTANCE BETWEEN SURVEYS | MAX DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|--------------------------|------------------------------|-----------------------------|
| 0' to 240' | 240' | 1 degree | 1 degree |
| 240' to TD | 500' (or as needed) | 6 degrees | 1 degree |

PREPARED BY: Dennis J. Brabec
Dennis J. Brabec, Division Drilling Manager

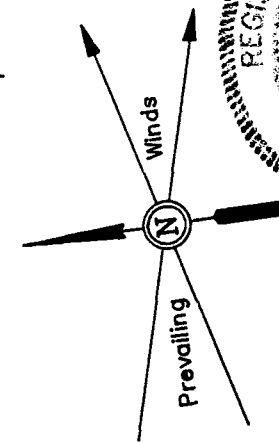
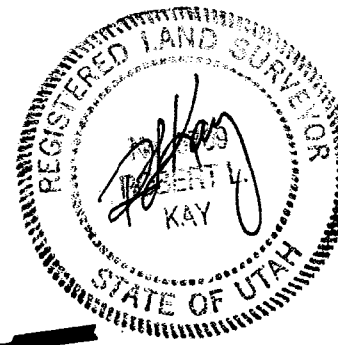
APPROVED BY: Dennis J. Brabec
Dennis J. Brabec, Division Drilling Manager

APPROVED BY: C. C. Parsons
C. C. Parsons, Division Operations Manager

ENRON OIL & GAS CO.

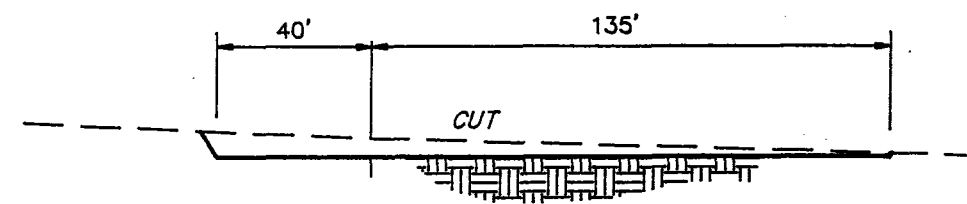
LOCATION LAYOUT FOR

NATURAL COTTON #34-21
SECTION 21, T9S, R21E, S.L.B.&M.
1437' FSL 1624' FEL

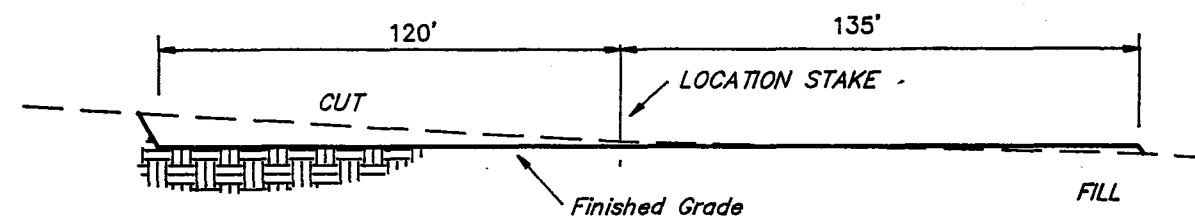


SCALE: 1" = 50'
DATE: 6-8-93
Drawn By: J.R.S.

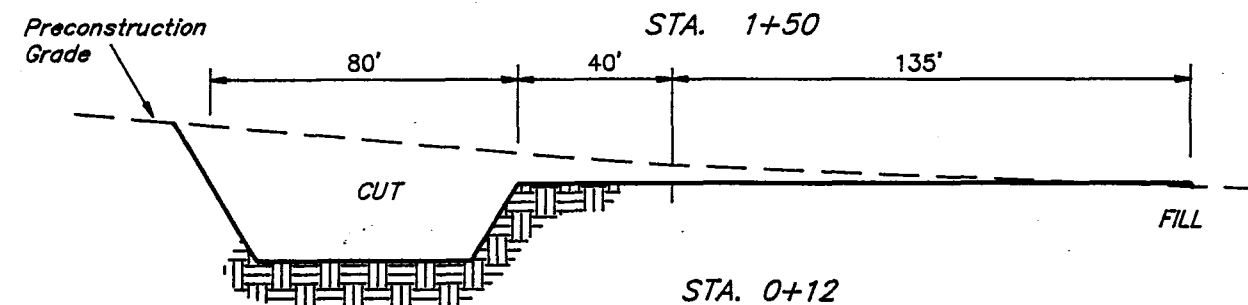
X-Section Scale
1" = 20'
1" = 50'



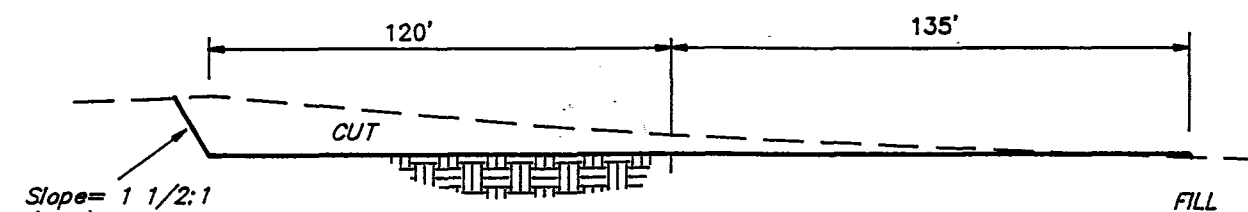
STA. 3+25



STA. 1+50

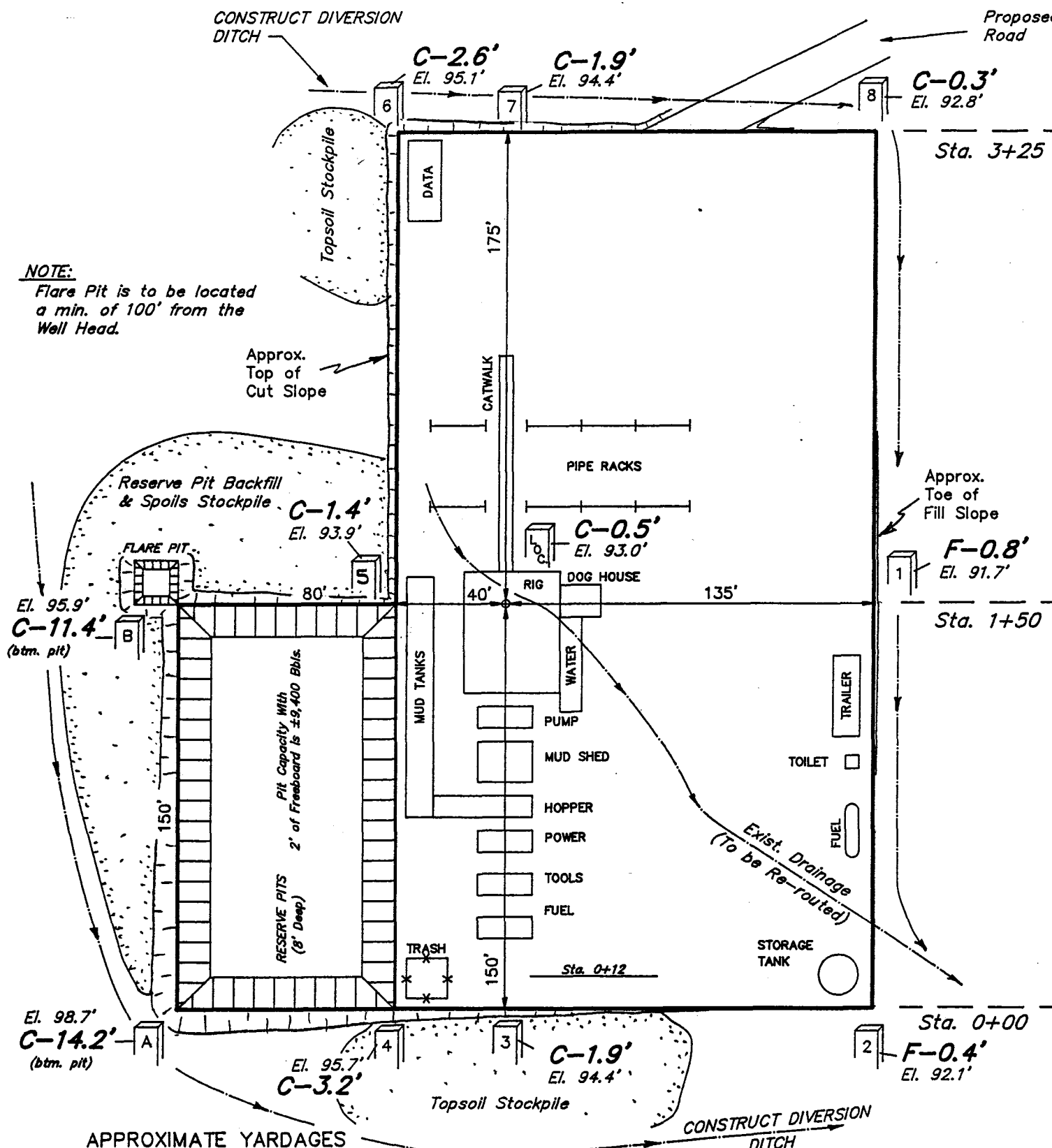


STA. 0+12



STA. 0+00

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

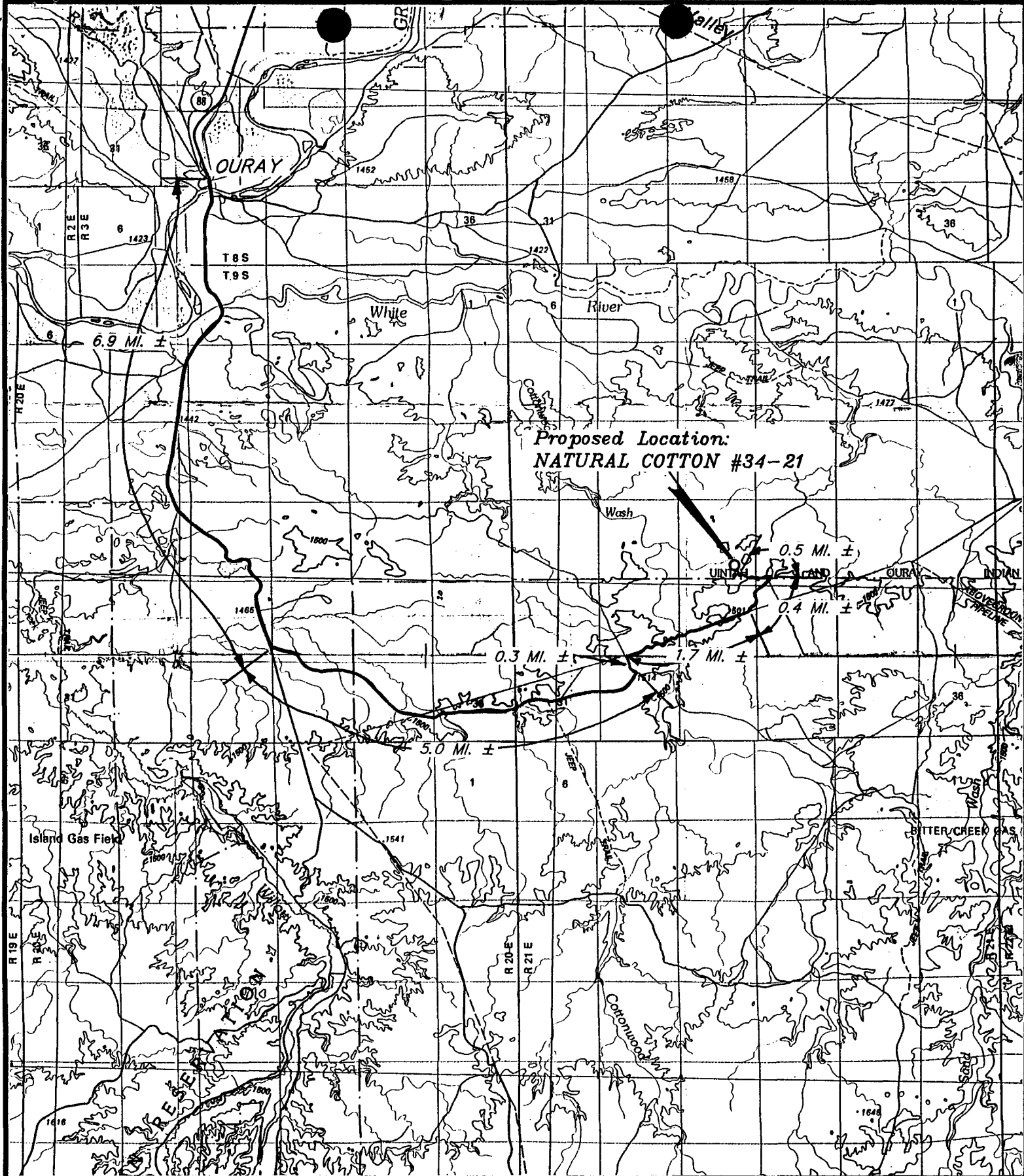


| | |
|-------------------------|------------------------|
| (12") Topsoil Stripping | = 2,560 Cu. Yds. |
| Remaining Location | = 4,590 Cu. Yds. |
| TOTAL CUT | = 7,150 CU.YDS. |
| FILL | = 1,200 CU.YDS. |

| | |
|--|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 5,890 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,960 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 1,930 Cu. Yds. |

Elev. Ungraded Ground at Location Stake = **4893.0'**
Elev. Graded Ground at Location Stake = **4892.5'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



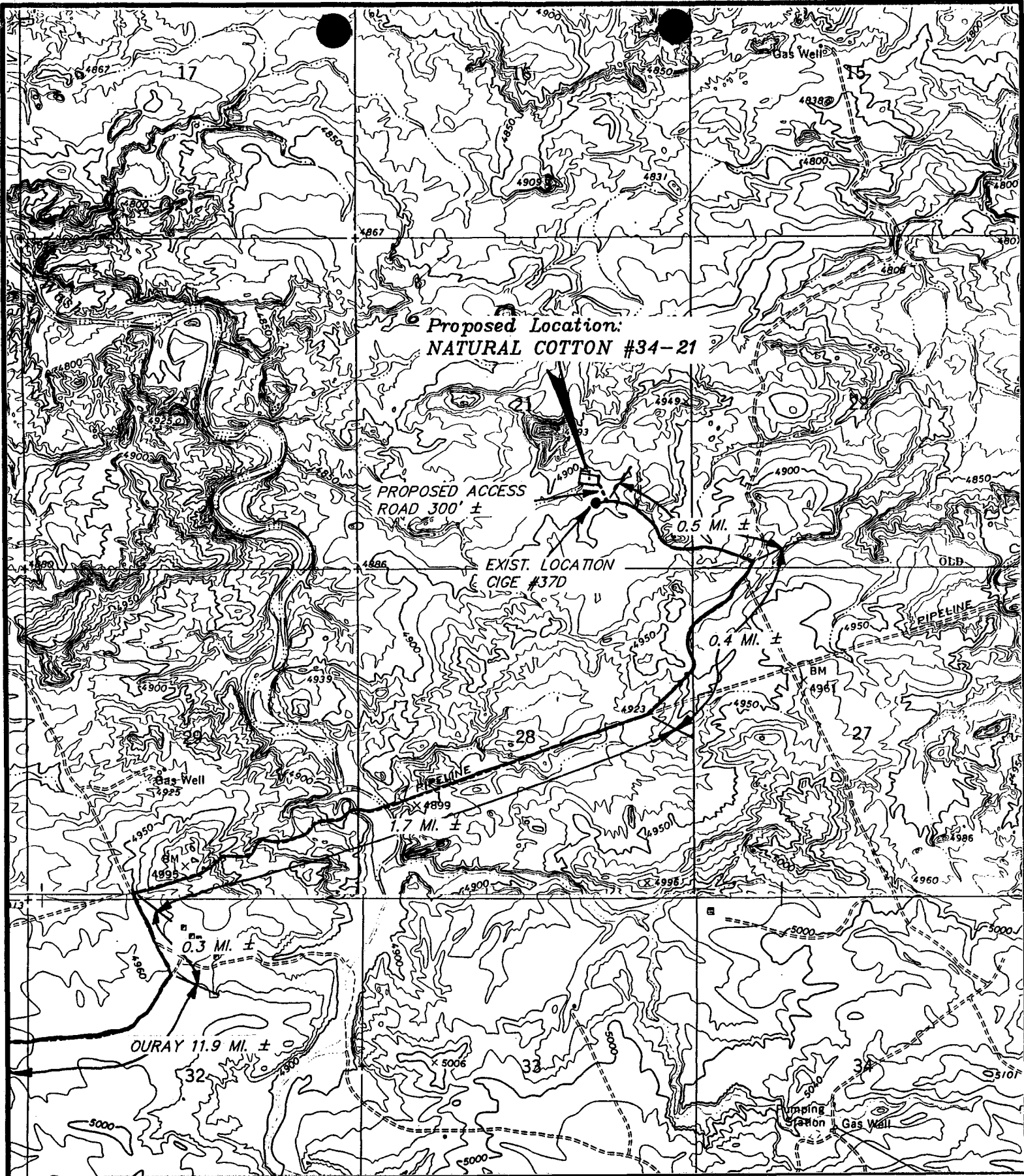
TOPOGRAPHIC
MAP "A"

DATE 6-9-93 J.L.G.



ENRON OIL & GAS CO.

NATURAL COTTON #34-21
SECTION 21, T9S, R21E, S.L.B.&M.
1437' FSL 1624' FEL



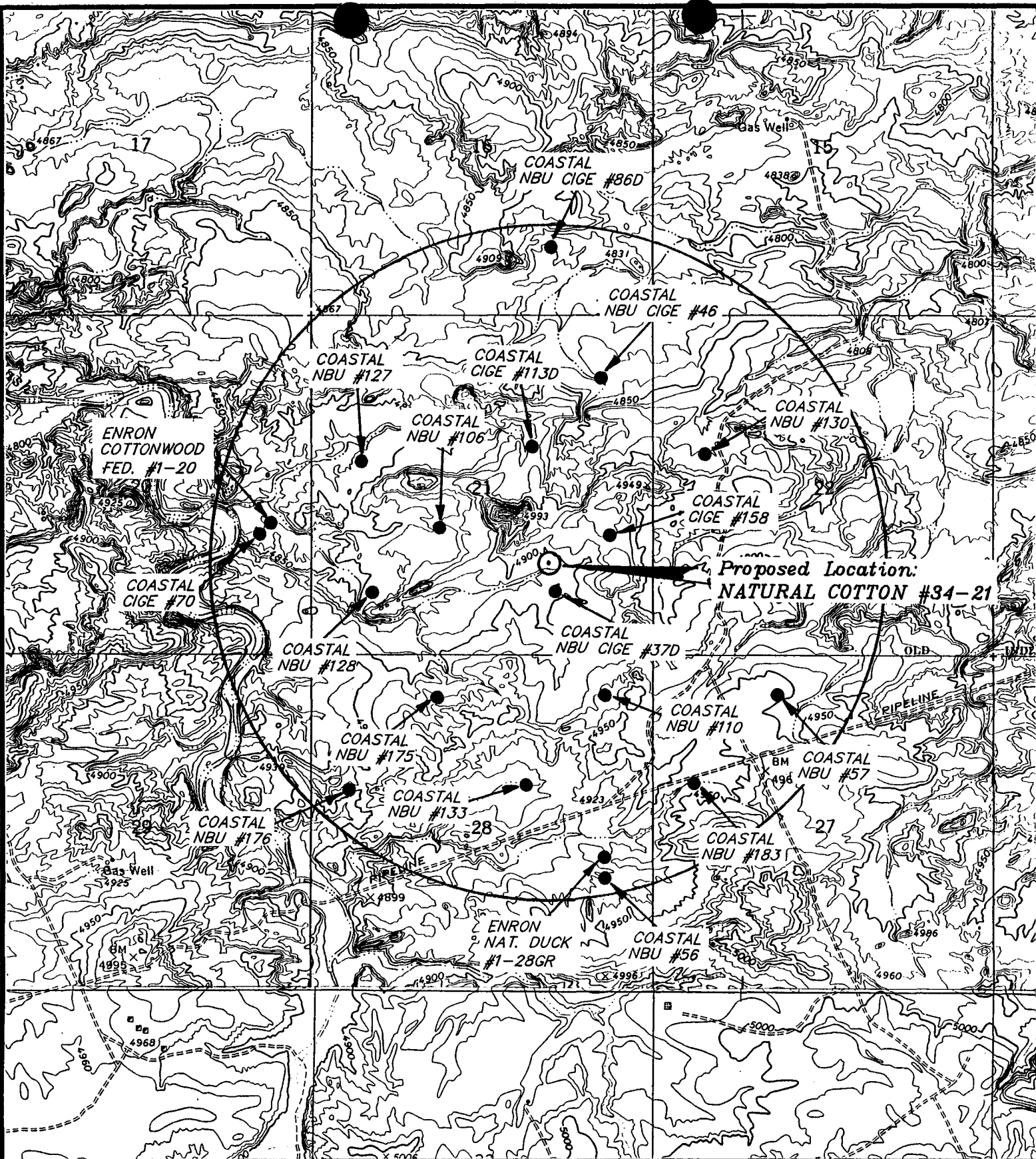
TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 6-9-93 J.L.G.



ENRON OIL & GAS CO.

NATURAL COTTON #34-21
SECTION 21, T9S, R21E, S.L.B.&M.
1437' FSL 1624' FEL



LEGEND:

- ⊗ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

NATURAL COTTON #34-21
 SECTION 21, T9S, R21E, S.L.B.&M.
 1437' FSL 1624' FEL
T O P O M A P " C "

DATE: 6-9-93 J.L.G.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 06/21/93

OPERATOR: ENRON OIL AND GAS COMPANY
WELL NAME: NATURAL COTTON 34-21

OPERATOR ACCT NO: N- 0401

API NO. ASSIGNED: 43 - 047-30400

LEASE TYPE: FED

LEASE NO: U-0570

LOCATION: NWSE 21 - T09S - R21E

UINTAH COUNTY

FIELD: NATURAL BUTTES (630)

FIELD CODE: 630

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
(Number federal)
☒ Potash (Y/N) (N)
☒ Oil shale (Y/N) (N)
☒ Water permit
(Number 19-1501)
☒ RDCC Review (Y/N) (N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 197-1
Date: 4-09-82

COMMENTS:

tells under cause guidelines
Oil shale area
BEM is approving under GRR gas

STIPULATIONS:

Green River gas
cc: Uintah assessor



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 6, 1993

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Natural Cotton 34-21 Well, 1437' FSL, 1624' FEL, NW SE, Sec. 21, T. 9 S.,
R. 21 E., Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 197-1 dated April 29, 1982, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2
Enron Oil & Gas Company
Natural Cotton 34-21 Well
July 6, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32426.

Sincerely,

A handwritten signature in black ink, appearing to read "R.J. Firth", written over a horizontal line.

R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
 Uintah County Assessor
 J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1437' FSL & 1624' FEL NW/SE
At proposed prod. zone

43-047-32426

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14.8 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1437'±

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

430'±

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4893'± GRADED GROUND

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 8 5/8" | 24.0# | 240' | 125 sx Class "G" + 2% CaCl ₂ |
| 7 7/8" | 4 1/2" | 10.5# | 5000' | + 1/4 #/sx celloflake. 50/50 |

Pozmix + 2% gel + 10% salt
to 400' above all zones
of interest (+ 10% excess).
Light cement (11 PPG±)
+ LCM to 200' above oil
shale or fresh water
intervals (+ 5% excess).

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B" and "C"
Gas Sales Pipeline Exhibit "A"
Wellsite Schematic

RECEIVED

JUN 14 1993

Enron Oil & Gas Company will be the
designated operator of the subject
well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Linda L. Wau TITLE Sr. Admin. Clerk DATE 6/11/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY Thomas D. Chavira
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

AUG 27 1993

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-300-062

AUG 18 1993

UNITED STATES GOVERNMENT

memorandum

DATE:

Superintendent, Uintah & Ouray Agency

REPLY TO
ATTN OF:

Concurrence Letter for Enron Oil & Gas Company, ROW-H62-93-77,
NC 34-21, SE1/4, Section 21, T. 9 S., R. 21 E., S.L.B.&M.

SUBJECT:

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

Based on available information received on August 18, 1993, we have cleared the proposed location in the following area of environmental impact.

| | | | |
|---|-----------------------------|--|-------------------------|
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | Listed threatened or endangered species | RECEIVED AUG 19 1993 |
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | Critical wildlife habitat | |
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | Archeological or cultural resources | |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment) | |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Other (if necessary) | |

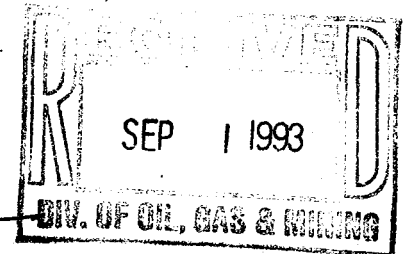
REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS
See Attached Environmental Assessment Report.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any questions regarding the right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,

Paul Andrews
act Superintendent.



WELL LOCATION INFORMATION

Company/Operator: Enron Oil and Gas Company

API Number 43-047-32426

Well Name & Number: 34-21

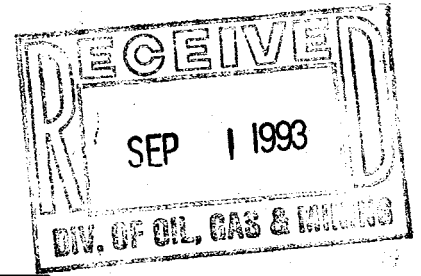
Lease Number: U-0576

Location: NWSE Sec. 21 T. 9 S. R. 21 E.

Surface Ownership: Tribal

Date NOS Received 5/26/93

Date APD Received 6/14/93



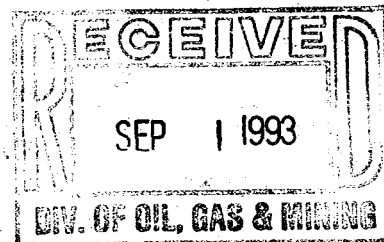
NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

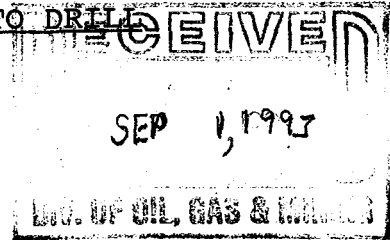
For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Surface Use Plan of Operation

1. Before the site is abandoned, the company will be required to restore the well pad, access road, and pipeline right-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
3. After the pipeline has been constructed and the right-of-way re-seeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
4. Surface pipelines will be constructed by using the following procedures:
 - a. Staging areas will be set up along roads or well sites. The pipeline will be welded in place at the staging area.
 - b. As the pipeline is welded, it will be pulled to the next staging area by a suitable piece of equipment. Except for unusual conditions, only one trip across the right-of-way with equipment is all that will be required.
5. Paleontology - To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen or dry. Recommendation made by the Paleontology will be followed.
6. An erosion control pond will be constructed approximately 350 feet west of the well site. An archaeological survey will be performed on the pond site. If archaeological material is identified on the pond location, the pond will not be constructed.
7. A diversion ditch will be constructed around the south and west side of the location.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL



Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,108$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

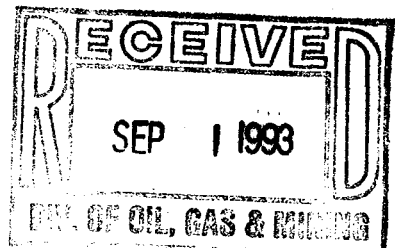
All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 908 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.



Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

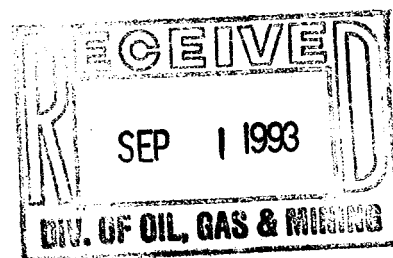
If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.



No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

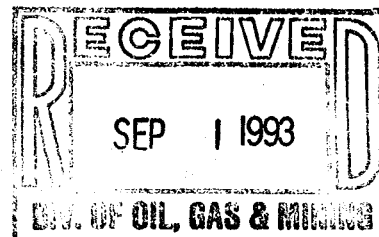
Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

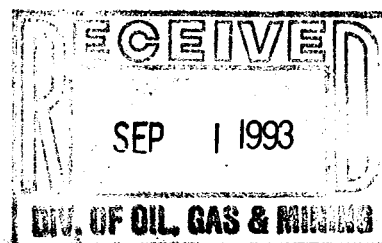
APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634



EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

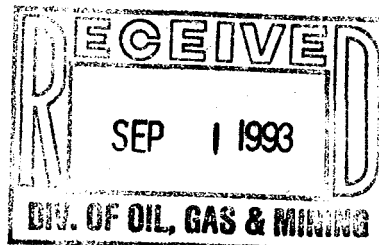
Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32426

WELL NAME: NATURAL COTTON 34-21

Section 21 Township 9S Range 21E County UINTAH

Drilling Contractor

Rig #

SPUDDED: Date 9/14/93

Time 10:30 AM

How DRY HOLE

Drilling will commence

Reported by ED TROTTER

Telephone # 1-789-0790

Date 9/14/93 SIGNED FRM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY
ADDRESS P.O. BOX 1815
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 0401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|----------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11522 | 43-047-32426 | NATURAL COTTON 34-21 | NWSE | 21 | 9S | 21E | UINTAH | 9/14/93 | 9/14/93 |
| WELL 1 COMMENTS: <i>Entity added 9-21-93. Lee</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

SEP 17 1993

DIVISION OF
OIL, GAS & MINING

Luisa L. Wall
Signature
Sr. Admin. Clerk
Title
9/15/93
Date
Phone No. (801) 789-0790

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

SEP 20 1993

September 15, 1993

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

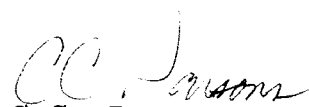
RE: SPUDDING
NATURAL COTTON 34-21
LEASE: U-0576
SEC. 21, T9S, R21E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice for the spudding of the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

DIVISION OF
OIL, GAS & MINING

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1437' FSL - 1624' FEL NW/SE

SECTION 21, T9S, R21E

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or C.A., Agreement Designation

8. Well Name and No.

NATURAL COTTON 34-21

9. API Well No.

43-047-32426

10. Field and Pool or Exploratory Area

NATURAL COTTON

11. COUNTY STATE

UINTAH WYOMING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER SPUDDING
☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded a 12-1/4" surface hole at the subject location at 10:30 am, 9/14/93. The contractor was Leon Ross Drilling & Construction, Inc. Ed Forsman of the BLM District office and Frank Mathews of the UOGM were notified of the spud on 9/14/93.

14. I hereby certify that the foregoing is true and correct.

SIGNED Alinda C. Turner TITLE Engineering Clerk DATE 09/16/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

October 1, 1993

RECEIVED
OCT 06 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

RE: NATURAL COTTON 34-21
SEC. 21, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-0576

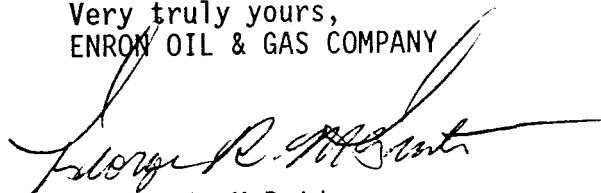
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices with water encountered during drilling information.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 06 1993

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1437' FSL & 1624' FEL NW/SE
SEC. 21, T9S, R21E

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NATURAL COTTON 34-21

9. API Well No.

43-047-32426

10. Field and Pool, or Exploratory Area

NATURAL COTTON

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Water Encountered

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water was encountered while drilling the subject well at the depth of 697'. Est. flow 30 BPH. Please find attached a copy of the Report of Water Encountered during drilling (Form 7).

14. I hereby certify that the foregoing is true and correct

Signed

Linda A. Wall

Title Sr. Admin. Clerk

Date 10/1/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

OCT 06 1993

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF
OIL, GAS & MINING

1. Well name and number: NATURAL COTTON 34-21
API number: 43-047-32426

2. Well location: QQ NWSE section 21 township 9S range 21E county UINTAH

3. Well operator: Enron Oil & Gas Company
Address: P. O. Box 250 phone: (307) 276-3331
Big Piney, Wyoming 83113

4. Drilling contractor: CHANDLER DRILLING CORPORATION
Address: 555 17th Street, Suite 1850 phone: (303) 295-0400
Denver, Co 80202

5. Water encountered (continue on reverse side if necessary)

| Depth | | Volume (flow rate or head) | Quality (fresh or salty) |
|-------|----|-------------------------------|-----------------------------|
| from | to | | |
| 697' | | Est. 30 BPH | Fresh |
| | | | |
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6. Formation tops: Green River Oil Shale 1600'
Wasatch 4950'

If any analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Leo R. Schueler
Title Drilling Consultant

Signature Leo R. Schueler
Date 10/1/93

Comments:

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

November 12, 1993

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

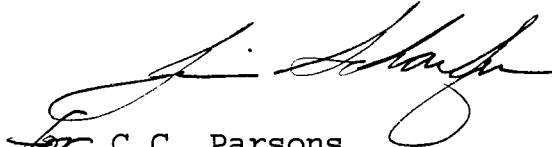
RE: FIRST SALES
NATURAL COTTON 34-21
LEASE: U-0576
SEC. 21, T9S, R21E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice of first sales from the subject well.

If further information is required, please contact this office.

Sincerely,


for C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

NOV 18 1993

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-0576 |
| 2. Name of Operator ENRON OIL & GAS COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | 7. If Unit or C.A., Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1437' FSL - 1624' FEL NW/SE SECTION 21, T9S, R21E | 8. Well Name and No. NATURAL COTTON 34-21 |
| | 9. API Well No. 43-047-32426 |
| | 10. Field and Pool or Exploratory Area NATURAL COTTON |
| | 11. COUNTY STATE UINTAH UTAH |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input checked="" type="checkbox"/> OTHER FIRST SALES |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

FIRST SALES: 633 MCFD, 149 BO, 49 BW, 22/64" CHOKE TP 400 PSIG, CP 1000 PSIG.

RECEIVED

NOV 18 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

| | | |
|---------------------------|--------------------------------|----------------------|
| SIGNED <i>[Signature]</i> | TITLE <i>Engineering Clerk</i> | DATE <i>11/12/93</i> |
|---------------------------|--------------------------------|----------------------|

(This space for Federal or State office use)

| | | |
|---------------------------------|-------|------|
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

43-047-32426

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

November 22, 1993

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

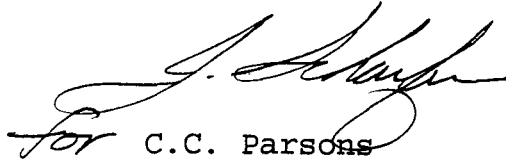
RE: COMPLETION REPORT
NATURAL COTTON 34-21
LEASE: U-0576
SEC. 21, T9S, R21E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Completion Report for the completion of the subject well.

If further information is required, please contact this office.

Sincerely,



for C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

NOV 26 1993

DIVISION OF
LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NATURAL COTTON

9. WELL NO.

34-21

10. FIELD AND POOL, OR WILDCAT

NATURAL COTTON

11. SEC., T., R., M., OR BLOCK AND SURVEY

SECTION 21, T9S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. PERMIT NO.

43-047-32426

DATE PERMIT ISSUED

7/6/93

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1437' FSL - 1624' FEL NW/SE

At top prod. interval reported below

At total depth

15. DATE SPUDDED

9/14/93

16. DATE T.D. REACHED

9/26/93

17. DATE COMPL. (Ready to prod.)

11/10/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4904' KB

19. ELEV. CASINGHEAD

4893' PGL

20. TOTAL DEPTH, MD & TVD

4961' KB

21. PLUG, BACK T.D., MD & TVD

4895' KB

22. IF MULTIPLE COMPLETIONS, HOW MANY?

1

23. ROTARY TOOLS

ROTARY

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4549-4701' GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/FDC/DSN/GR & CALIPER GRCBL 10-14-93

27. WAS WELL CORED?

NO

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 8-5/8" | 24#, J-55 | 235.55' KB | 12-1/4" | 125 SX CLASS "G" | NONE |
| 4-1/2" | 10.5#, J-55 | 4964.44' KB | 7-7/8" | 230 SX HI LIFT | NONE |
| | | | | 212 SX 50/50 POZMIX | NONE |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| | | | | |
| | | | | |

30.

TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 4762' KB | NO |
| | | |

31. PERFORATION RECORD (Interval, size and number)

M-5: 4641-4701' W/2 SPF M-3: 4549-4588' W/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 4641-4701' | Fraced w/23,268 gals borate x-linked 2% KC1 water & 71,430# 16/30 sand & 12,000# 16/30 RC sand. |
| | Average pressure 1500 psig. |
| | OVER |

33.*

PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|-------------|----------|----------|------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| 11/10/93 | | FLOWING | | | | | PRODUCING | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR | OIL BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO | |
| 11/22/93 | 24 HRS | 22/64" | TEST PERIOD | 45 BO | 519 MCFD | 15 BW | | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED | | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | |
| 380 PSIG | 840 PSIG | 24-HOUR RATE | | 45 BO | 519 MCFD | 15 BW | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JAY ORR

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Kenda C. Lanney

TITLE ENGINEERING CLERK

DATE

11/22/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Sacks Ce* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

32. 4549-4588' Fraced w/24,066 gals borate x-linked, 2% KCl water, 88,100# 16/30 sand & 12,250# 16/30 RC sand. Average pressure 1600 psig.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP | | |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | GREEN RIVER | | | |
| | | | H-MARKER | | 3205' | |
| | | | BASE OF M-MARKER | | 4520' | |
| | | | M-II ZONE | | 4548' | |
| | | | M-II ZONE | | 4574' | |
| | | | M-V ZONE | | 4640' | |
| | | | M-VII ZONE | | 4684' | |
| | | | N-LIMESTONE | | 4837' | |

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: Enron Oil & Gas Lease: State: Federal: X Indian: Fee:

Well Name: Natural Cotton 34-21 API Number: 43-047-32426

Section: 21 Township: 9S Range: 21E County: Uintah Field: Natural Buttes

Well Status: POW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: X CENTRAL BATTERY:

1 Well head Boiler(s) Compressor Separator(s)
1 Dehydrator(s) 2 Shed(s) Line Heater(s) 1 Heated Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex 1 Chemical Centrifugal

LIFT METHOD:

 Pumpjack Hydraulic Submersible X Flowing

GAS EQUIPMENT:

1 Gas Meters Purchase Meter X Sales Meter

TANKS: NUMBER

SIZE

| | | |
|--------------------------------|-------------|------|
| <u>2</u> Oil Storage Tank(s) | <u>400</u> | BBLS |
| <u> </u> Water Tank(s) | <u> </u> | BBLS |
| <u> </u> Power Water Tank | <u> </u> | BBLS |
| <u> </u> Condensate Tank(s) | <u> </u> | BBLS |
| <u> </u> Propane Tank | <u> </u> | |

REMARKS: Tanks are sealed and have heaters. An adequate berm
surrounds the tanks.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Hackford Date: 2/11/94

Enron Oil 625

NC 34-21

43-047-32426

Reserve Pit

North

well head

Methanol

Access

Dehydrator

Recorder

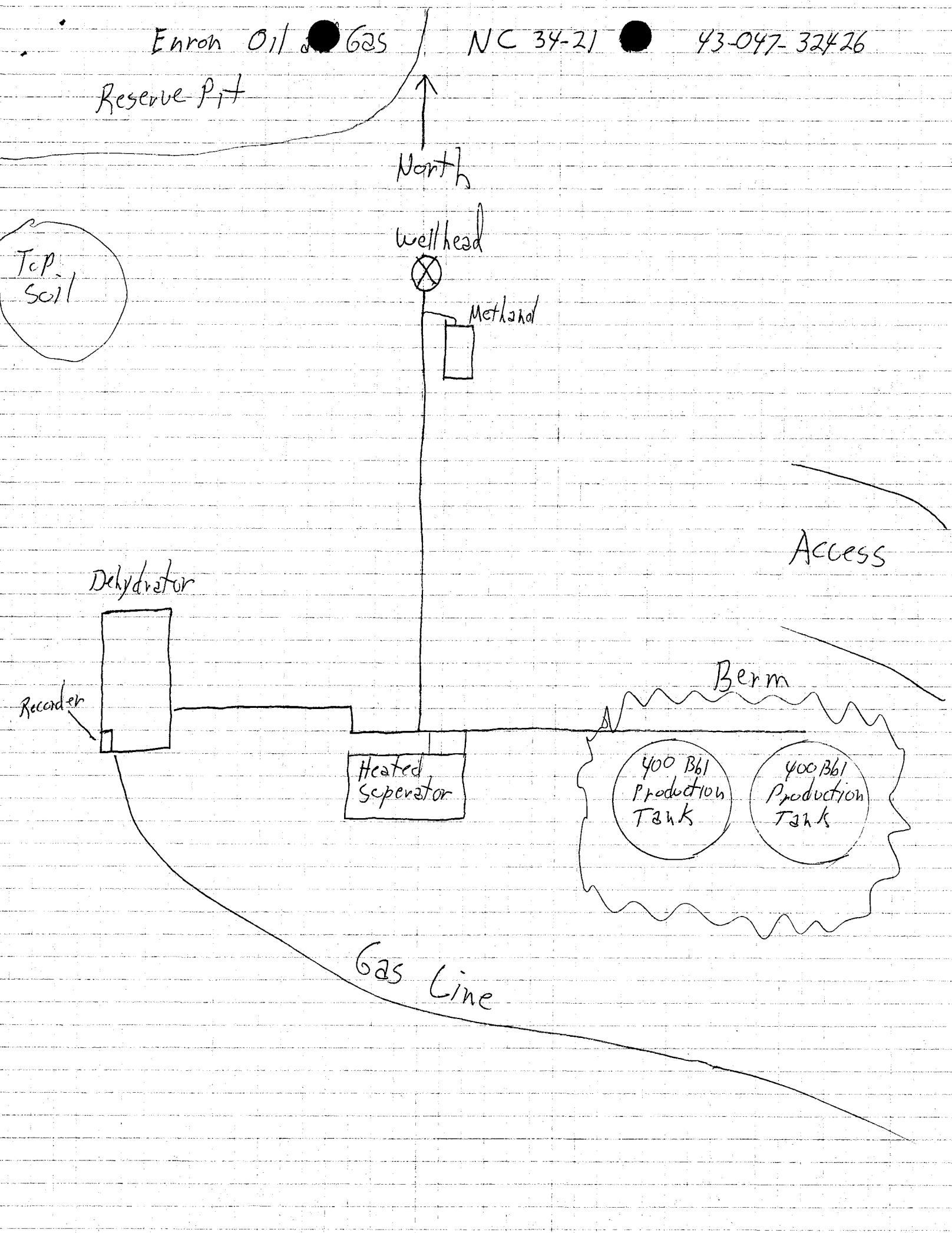
Heated
Separator

Berm

400 Bbl
Production
Tank

400 Bbl
Production
Tank

Gas Line



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-0576 |
| 2. Name of Operator ENRON OIL & GAS COMPANY | 6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE |
| 3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790 | 7. If Unit or CA, Agreement Designation NATURAL COTTON |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1437' FSL & 1624' FEL NW/SE SEC. 21, T9S, R21E | 8. Well Name and No. NATURAL COTTON 34-21 |
| | 9. API Well No. 43-047-32426 |
| | 10. Field and Pool, or Exploratory Area NATURAL COTTON |
| | 11. County or Parish, State UINTAH/UTAH |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

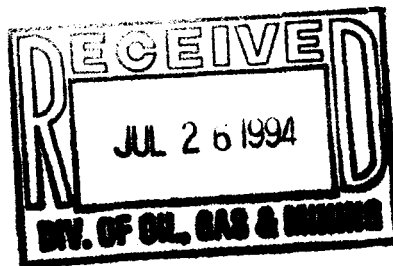
| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other DISPOSAL OF PROD. WATER METHOD |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant or Ace Oilfield Disposal, Inc.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Linda S. Wall Title Sr. Admin. Clerk Date 7/21/94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1437' FSL & 1624' FEL NW/SE
SEC. 21, T9S, R21E

5. Lease Designation and Serial No.
U-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NATURAL COTTON

8. Well Name and No.

NATURAL COTTON 34-21

9. API Well No.

43-047-32426

10. Field and Pool, or Exploratory Area

NATURAL COTTON

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

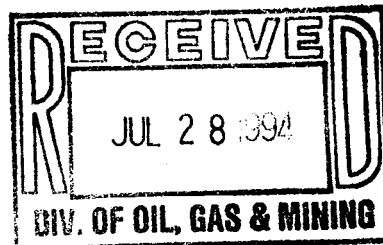
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REVISED WELLSITE
DIAGRAM
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a revised website diagram for subject well.



14. I hereby certify that the foregoing is true and correct

Signed _____ Title Sr. Admin.Clerk Date 7/25/94

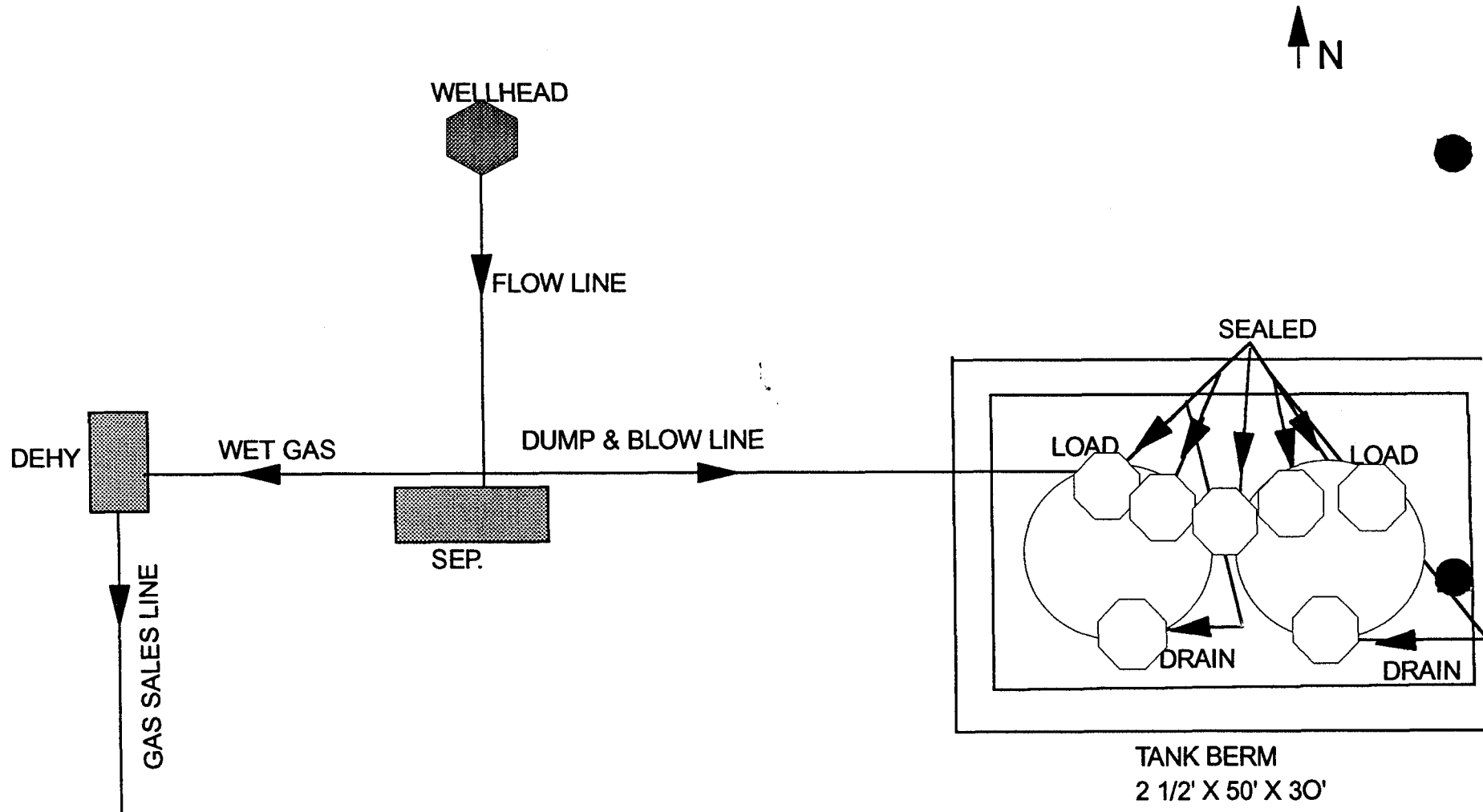
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

NATURAL COTTON 34-21
SEC. 21, T9S, R21E
UINTAH COUNTY UTAH
FEDERAL LEASE NO. U-0576





EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

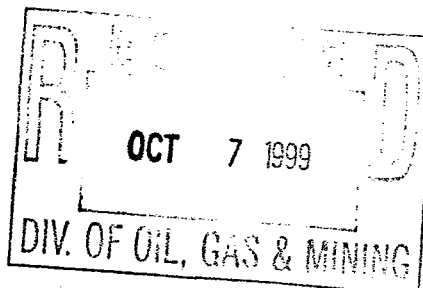
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

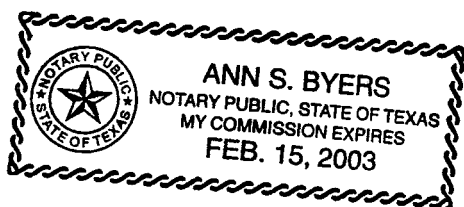
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

ROUTING:

| | |
|-------|---|
| 1-KDR | 6-KAS <input checked="" type="checkbox"/> |
| 2-GLH | 7-SJ <input checked="" type="checkbox"/> |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | |
|-------------------------------|------------------------|---------------------------------|--------------|
| Name: **SEE ATTACHED** | API: <u>4304732426</u> | Entity: <u>S 21 T 9 S R 218</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 Cky DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider #JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YDR 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

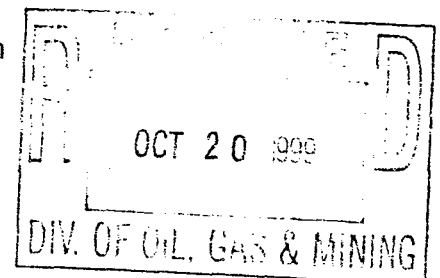
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|---|--------|----------|-------------------|----------------|--------------|--------------|--------------------|-----------|---------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| STAGECOACH 41-20 4304732280 11456 09S 22E 20 | | | WSTC | | GW | | U-019302A | | appr 10,20,99 |
| SCU 50-20F 4304733104 11456 09S 22E 20 | | | WSTC | | GW | | U-019302 | | h |
| NATURAL COTTON 23-28 4304732425 11516 09S 21E 28 | | | GRRV | | GW | | U-0576 | | h |
| NATURAL COTTON 34-21 4304732426 11522 09S 21E 21 | | | GRRV | | GW | | U-0576 | | h |
| NATURAL COTTON 14-8 4304732428 11523 09S 21E 08 | | | GRRV | | GW | | U-0575B | | h |
| NATURAL COTTON 23-18 4304732427 11525 09S 21E 18 | | | GRRV | | GW | | U-0581 | | h |
| NATURAL COTTON 13-20 4304732429 11531 09S 21E 20 | | | GRRV | | GW | | U-0575 | | h |
| NATURAL COTTON 11-20 4304732430 11534 09S 21E 20 | | | GRRV | | GW | | U-0575 | | h |
| NATURAL COTTON 12-17 4304732463 11661 09S 21E 17 | | | GRRV | | GW | | U-0575 | | h |
| NATURAL COTTON 43-16 4304732468 11665 09S 21E 16 | | | GRRV | | OW | | ML-3282 | | h |
| CWU 582-1N 4304733235 12521 09S 22E 01 | | | WSTC | | GW | | U-01458 | | h |
| NORTH CHAPITA 2-5 4304733211 12522 09S 22E 05 | | | WSTC | | GW | | FEE | | h |
| | | | | | | | | | h |

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|--------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 430473187500 |
| CWU 1-04 | U-15726 | 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 430473066100 |
| CWU 5-22 | U-0284A | 430471505100 |
| CWU 7-10 | U-0281 | 430471505300 |
| CWU 11-15 | U-0283A | 430471505600 |
| CWU 13-13 | U-0282 | 430471505800 |
| CWU 15-11 | U-0281 | 430471506000 |
| CWU 16-14 | U-0282 | 430471506100 |
| CWU 17-25 | U-0285A | 430471506200 |
| CWU 20-28 | U-0285A | 430471506500 |
| CWU 21-23 | U-0282 | 430471506600 |
| CWU 22-09 | U-0283A | 430471506700 |
| CWU 24-02 | ML-3077 | 430471506800 |
| CWU 30-22 | U-0284A | 430473022900 |
| CWU 31-14 | U-0282 | 430473023200 |
| CWU 32-21 | U-0284A | 430473023300 |
| CWU 33-16 | ML-3078 | 430473023400 |
| CWU 34-28 | SL-D65296 | 430473023500 |
| CWU 35-15 | U-0283A | 430473023600 |
| CWU 36-26 | U-0285A | 430473026300 |
| CWU 37-11 | U-0281 | 430473026400 |
| CWU 38-09 | U-0283A | 430473026500 |
| CWU 39-16 | ML-3078 | 430473026800 |
| CWU 40-27 | U-0344A | 430473028700 |
| CWU 42-13 | U-0282 | 430473028900 |
| CWU 43-11 | U-0281 | 430473029000 |
| CWU 44-10 | U-0281 | 430473029100 |
| CWU 45-25 | U-010956 | 430473061200 |
| CWU 47-30 | U-0337 | 430473061400 |
| CWU 48-19 | U-0337 | 430473061500 |
| CWU 49-25 | U-0285A | 430473070200 |
| CWU 52-33 | U-0336 | 430473071200 |
| CWU 58-19 | U-0337 | 430473082700 |
| CWU 217-23 | U-0282 | 430473115700 |
| CWU 220-10 | U-0281 | 430473115400 |
| CWU 224-10 | U-0281 | 430473121800 |
| CWU 225-02 | ML-3077 | 430473130500 |
| CWU 226-03 | U-0281 | 430473131200 |
| CWU 227-03 | U-0281 | 430473131300 |
| CWU 228-09 | FEE | 430473131700 |
| CWU 229-12 | U-0282 | 430473131500 |
| CWU 231-14 | U-0282 | 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------|----------------|--------------|
| CWU 232-15 U-0283A | 003693000001 | 430473130900 |
| CWU 233-15 U-0283A | 003694000001 | 430473132000 |
| CWU 234-23 U-0282 | 003695000001 | 430473131900 |
| CWU 236-13 BC U-0282 | 003697000001 | 430473139300 |
| CWU 236-13 PP | 003697000002 | 430473139300 |
| CWU 237-22 U-0284 | 003698000001 | 430473139200 |
| CWU 238-16 ML-3078 | 003699000001 | 430473138500 |
| CWU 239-09 U-0283A | 003700000001 | 430473148300 |
| CWU 240-16 ML-3078 | 003702000001 | 430473147100 |
| CWU 241-16 ML-3078 | 003703000001 | 430473147200 |
| CWU 244-25A CH U-0285A | 003707000002 | 430473155900 |
| CWU 244-25A ISL | 003707000001 | 430473155900 |
| CWU 301-26 U-010956 | 019747000001 | 430473200200 |
| CWU 302-2F ML-3077 | 020089000001 | 430473321200 |
| CWU 303-22 U-0284A | 019748000001 | 430473200000 |
| CWU 304-13 U-0282 | 019749000001 | 430473199900 |
| CWU 306-27 U-0285A | 021166000001 | 430473217500 |
| CWU 307-28 U-0285A | 021167000001 | 430473217600 |
| CWU 308-21 U-0284A | 021168000001 | 430473220000 |
| CWU 310-9 U-0283A | 024129000001 | 430473243900 |
| CWU 311-26 U-0285A | 021169000001 | 430473218000 |
| CWU 312-23 U-0282 | 020022000001 | 430473209100 |
| CWU 315-11F U-0281 | 032567000001 | 430473332600 |
| CWU 319-14 U-0282 | 020023000001 | 430473209600 |
| CWU 320-11X U-0281 | 024130000001 | 430473244800 |
| CWU 321-26 U-0285A | 020025000001 | 430473210000 |
| CWU 323-22 U-0284A | 020024000001 | 430473210100 |
| CWU 324-22 U-0284A | 021172000001 | 430473220800 |
| CWU 325-24N U-0282 | 031378000001 | 430473306600 |
| CWU 326-24 U-0282 | 021628000001 | 430473227700 |
| CWU 327-23 U-0282 | 021629000001 | 430473231900 |
| CWU 328-24F U-0282 | 032254000001 | 430473332100 |
| CWU 332-10 U-0281 | 024131000001 | 430473243100 |
| CWU 334-02 ML-3077 | 021630000001 | 430473231800 |
| CWU 337-9N FEE | 021631000001 | 430473241400 |
| CWU 339-25 U-010956 | 021173000001 | 430473220600 |
| CWU 340-26N U-0285A | 024133000001 | 430473241900 |
| CWU 341-21N U-0284A | 022029000001 | 430473237100 |
| CWU 342-22 U-0284A | 021198000001 | 430473221000 |
| CWU 343-15N U-0283A | 022030000001 | 430473236900 |
| CWU 344-23N U-0282 | 022031000001 | 430473237000 |
| CWU 345-9N U-0283A | 022032000001 | 430473237200 |
| CWU 346-26N U-0285A | 022033000001 | 430473236800 |
| CWU 347-26N U-010956 | 022034000001 | 430473236700 |
| CWU 348-23N U-0282 | 022035000001 | 430473237300 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|-----------------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 |
| CWU 350-14N | U-0282 | 022037000001 |
| CWU 351-15N | U-0283A | 022038000001 |
| CWU 352-16 | ML-31603 | 032569000001 |
| CWU 353-15F | U-0283A | 025923000001 |
| CWU 355-13N | U-0282 | 025926000001 |
| CWU 358-23F | U-0282 | 025924000001 |
| CWU 359-27N | U-0285A | 024135000001 |
| CWU 360-26N | U-0285A | 024136000001 |
| CWU 364-15 | U-0283A | 024138000001 |
| CWU 401-28F | U-0285A | 031398000001 |
| CWU 403-3N | U-0281 | 025124000001 |
| CWU 404-10N | U-0281 | 025125000001 |
| CWU 407-16N | ML-3078 | 032570000001 |
| CWU 408-09N | FEE | 030439000001 |
| CWU 409-11N | U-0281 | 025927000001 |
| CWU 410-02N | ML-3077 | 030389000001 |
| CWU 411-10N | U-0281 | 025126000001 |
| CWU 416-24N | SL-071756 | 025127000001 |
| CWU 429-22N | U-0284A | 025129000001 |
| CWU 430-22F | U-0284A | 025130000001 |
| CWU 431-23F | U-0282 | 025131000001 |
| CWU 432-12N | U-0281 | 025123000001 |
| CWU 433-28N | U-0285A | 002592900001 |
| CWU 434-27N | *43-047-32789 U-0285A | 025930000001 |
| CWU 435-24N | U-0282 | 025931000001 |
| CWU 439-11N | U-0281 | 025932000001 |
| CWU 440-14F | U-0282 | 025925000001 |
| CWU 441-11F | U-0281 | 032571000001 |
| CWU 442-11F | U-0281 | 030577000001 |
| CWU 443-11F | U-0281 | 027627000001 |
| CWU 448-10F | U-0281 | 030440000001 |
| CWU 449-10F | U-0281 | 030666000001 |
| CWU 451-14F | U-0282 | 027628000001 |
| CWU 454-14F | U-0282 | 030441000001 |
| CWU 457-15N | U-0283A | 030667000001 |
| CWU 458-15F | U-0283A | 030668000001 |
| CWU 460-16F | ML-3078 | 032572000001 |
| CWU 462-24F | SL-071756 | 032255000001 |
| CWU 463-23F | U-0282 | 027629000001 |
| CWU 464-23F | U-0282 | 032573000001 |
| CWU 465-23 | U-0282 | 030669000001 |
| CWU 467-22F | U-0284A | 030390000001 |
| CWU 469-22E | U-0284A | 027630000001 |
| CWU 471-21F | U-0284A | 031399000001 |

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 |
| CWU 477-27F | U-0285A | 030391000001 |
| CWU 479-26F | U-0285A | 027631000001 |
| CWU 480-26F | U-0285A | 030388000001 |
| CWU 482-09F | U-0283A | 030392000001 |
| CWU 483-15F | U-0283A | 030665000001 |
| CWU 485-26F | U-0285A | 030670000001 |
| CWU 486-2F | ML-3077 | 030576000001 |
| CWU 487-09F | U-0283A | 030617000001 |
| CWU 488-13F | U-0282 | 030570000001 |
| CWU 490-16N | ML-3078 | 030615000001 |
| CWU 491-16N | ML-3078 | 030618000001 |
| CWU 492-16F | ML-3078 | 030616000001 |
| CWU 494-22F | U-0284A | 030444000001 |
| CWU 495-25N | U-0285A | 030673000001 |
| CWU 496-21E | U-0284A | 030614000001 |
| CWU 497-24F | U-0282 | 030674000001 |
| CWU 498-25E | U-010956 | 030575000001 |
| CWU 499-24F | U-0282 | 030672000001 |
| CWU 505-28F | U-023998 | 031400000001 |
| CWU 506-27F | U-0285A | 031401000001 |
| CWU 507-26F | U-010956 | 032444000001 |
| CWU 511-24F | U-0282 | 031379000001 |
| CWU 514-23F | U-0282 | 031380000001 |
| CWU 516-21F | U-0284A | 031382000001 |
| CWU 517-16F | ML-3078 | 032257000001 |
| CWU 518-16F | ML-3078 | 031402000001 |
| CWU 520-15F | U-0283A | 031381000001 |
| CWU 521-15F | U-0283A | 032258000001 |
| CWU 522-15F | U-0283A | 032242000001 |
| CWU 523-14F | U-0282 | 032259000001 |
| CWU 524-13F | U-0282 | 031403000001 |
| CWU 531-11F | U-0281 | 032260000001 |
| CWU 532-10F | U-0281 | 031407000001 |
| CWU 534-9F | U-0283A | 031408000001 |
| CWU 535-9F | FEE | 032220000001 |
| CWU 536-09F | FEE | 031409000001 |
| CWU 538-3N | U-0281 | 031410000001 |
| CWU 542-3 | U-0281 | 032221000001 |
| CWU 543-3 | U-0281 | 032222000001 |
| CWU 544-02F | ML-3077 | 032576000001 |
| CWU 547-2F | ML-3077 | 031412000001 |
| CWU 549-19F | U-0337 | 031383000001 |
| CWU 550-30N | U-0337 | 031384000001 |
| CWU 555-10F | U-0281 | 031385000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 |
| CWU 558-14F | U-0282 | 031386000001 |
| CWU 559-14F | U-0282 | 031387000001 |
| CWU 560-14F | U-0282 | 031416000001 |
| CWU 561-14F | U-0282 | 031417000001 |
| CWU 563-27F | U-0285A | 031419000001 |
| CWU 564-16F | ML-3078 | 031388000001 |
| CWU 565-28F | U-0285A | 031245000001 |
| CWU 566-22F | U-0284A | 031420000001 |
| CWU 570-02F | ML-3077 | 031746000001 |
| CWU 571-9F | U-0283A | 031747000001 |
| CWU 572-10F | U-0281 | 031748000001 |
| CWU 573-11F | U-0281 | 031749000001 |
| CWU 574-12N | U-0281 | 031750000001 |
| CWU 575-13F | U-0282 | 031751000001 |
| CWU 576-14F | U-0283 | 031752000001 |
| CWU 577-22F | U-0284A | 031753000001 |
| CWU 578-22F | U-0284A | 031754000001 |
| CWU 579-23F | U-0282 | 031755000001 |
| CWU 580-23F | U-0282 | 031756000001 |
| CWU 582-1N | U-01458 | 031758000001 |
| CWU 584-13F | U-0282 | 032261000001 |
| CWU 585-2 | ML-3077 | 032223000001 |
| CWU 586-4 | U-0283A | 032224000001 |
| CWU 589-28 | U-0285A | 032262000001 |
| CWU 591-23F | U-0282 | 032577000001 |
| CWU 592-11F | U-0281 | 032578000001 |
| CWU 593-11F | U-0281 | 032579000001 |
| DC 1-11 GR | U-27042 | 003747000001 |
| DC 2-10 GR | U-27042 | 003758000001 |
| DC 4-17 GR | U-38400 | 003780000001 |
| DC 60-29 | U-24230 | 003804000001 |
| DC 61-29 | U-24230 | 003805000001 |
| * HARLEY GOVT #1 | Ref: X-386172 | 009856000001 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 |
| HOME FEDERAL #1-34 WAS | — | 006503000002 |
| LTL PAP 1-26 B5 | U-43156 | 010439000001 |
| LTL PAP 1-26 RED | — | 010439000002 |
| N CHAPITA 2-5 | File | 031873000001 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|-----------------------|--------------|
| NATURAL COTTON 34-21 | U-0576 023865000001 | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282 025207000001 | 430473046800 |
| NBU 1-07B | 004478000001 | 430473026100 |
| NBU 2-15B | 004489000001 | 430473026200 |
| NBU 3-02B | 004524000001 | 430473026700 |
| NBU 4-35B | 004538000001 | 430473027300 |
| NBU 5-36B | 004550000001 | 430473027200 |
| NBU 7-09B | 004573000001 | 430473027800 |
| NBU 8-20B | 004576000001 | 430473027500 |
| NBU 10-29B | 004479000001 | 430473027400 |
| NBU 11-14B | U-0577A 004480000002 | 430473029200 |
| NBU 11-14B WAS | — | 430473029200 |
| NBU 12-23B M4 | U-0577A 004481000002 | 430473030800 |
| NBU 13-08B | 004482000001 | 430473029400 |
| NBU 14-30 | U-0581 004483000001 | 430473029500 |
| NBU 15-29B | 004484000001 | 430473029600 |
| NBU 16-06B | 004485000001 | 430473031600 |
| NBU 17-18B | 004486000001 | 430473031700 |
| NBU 19-21B | 004488000001 | 430473032800 |
| NBU 20-01B | 004490000001 | 430473031900 |
| NBU 21-20B WDW | 004497000001 | 430473035900 |
| NBU 25-20B | 004516000001 | 430473036300 |
| NBU 26-13B | 004517000001 | 430473036400 |
| NBU 27-01B | U-02270A 004518000002 | 430473038100 |
| NBU 28-04B | 004521000001 | 430473036700 |
| NBU 29-05B | 004523000001 | 430473036800 |
| NBU 30-18 | 004526000001 | 430473038000 |
| NBU 31-12B BC | 004528000002 | 430473038500 |
| NBU 31-12B ISL | — 004528000001 | 430473038500 |
| NBU 33-17B | 004531000001 | 430473039600 |
| NBU 34-17B | 000350000001 | 430473040400 |
| NBU 35-08B | 004533000001 | 430473039700 |
| NBU 36-07B | 004534000001 | 430473039900 |
| NBU 37-13B | U-0579 004535000001 | 430473040000 |
| NBU 38-22B | U-0577A 004536000001 | 430473040100 |
| NBU 48-29B | 004547000001 | 430473054200 |
| NBU 48-29B | — 004547000002 | 430473054200 |
| NBU 49-12B | 004548000001 | 430473047000 |
| NBU 52-01B | 004553000001 | 430473047300 |
| NBU 53-03B | 004555000001 | 430473047400 |
| NBU 54-02B | 004556000001 | 430473047500 |
| NBU 55-10B | 004557000001 | 430473046500 |
| NBU 57-12B | 004559000001 | 430473046300 |
| NBU 58-23B | 004560000001 | 430473046200 |
| NBU 62-35B | 004565000001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|----------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>Appl. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-0516</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025960</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>Fee</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019362A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019362</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------------------|----------------|--------------|
| STG 53-08N <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 <i>U-43156</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 <i>U-3405</i> | 021871000001 | 430473238900 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1437 FSL - 1624 FEL (NWSE)
Section 21, T9S, R21E S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Natural Cotton 34-12 21

9. API Well No.
43-047-32426

10. Field and Pool or Exploratory Area
Natural Cotton

11. Country or Parish, State
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests Temporarily Abandonment (TA) status for the referenced well. EOG is currently reviewing the well for recompletable potential, and will submit a request to recompletable or plug abandon within 90 days.

RECEIVED

JUL 10 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7-16-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kaylene R. Gardner

Title Lead Regulatory Assistant

Date 07/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|---|------|
| Approved by | Accepted by the Division of Oil, Gas and Mining | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Federal Approval Of This Action Is Necessary | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |
| (Instructions on page 2) | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

☐ Certified Mail - Return
Receipt Requested☒ Hand Delivered Received
by
ED FORSMAN

| | |
|----------------|---------|
| Identification | |
| IID | |
| Lease | UTU0576 |
| CA | |
| Unit | |
| PA | |

| | | | | | | | |
|---------------------------------------|------------------|-----------------|----------|---|----------|--------|-------|
| Bureau of Land Management Office | | | | Operator | | | |
| VERNAL FIELD OFFICE | | | | EOG RESOURCES INC | | | |
| Address | | | | Address | | | |
| 170 SOUTH 500 EAST VERNAL UT 84078 | | | | 1060 EAST HIGHWAY 40 VERNAL UT 84078 | | | |
| Telephone | | | | Attention | | | |
| 435-781-4494 | | | | ED FORSMAN | | | |
| Inspector | | | | Attn Addr | | | |
| DONNA KENNEY | | | | 1060 EAST HIGHWAY 40 VERNAL UT 84078 | | | |
| Site Name | Well or Facility | 1/4 1/4 Section | Township | Range | Meridian | County | State |
| NATURAL COTTON | 34-21 | NWSE 21 | 9S | 21E | SLB | UINTAH | UT |
| Site Name | Well or Facility | 1/4 1/4 Section | Township | Range | Meridian | County | State |
| | | | | | | | |

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

| Date | Time (24 - hour clock) | Violation | Gravity of Violation |
|--------------------------------------|------------------------|------------------------------|----------------------|
| 06/04/2008 | 10:00 | 43 CFR 3162.3-4 (a),(c) | MINOR |
| Corrective Action To Be Completed By | Date Corrected | Assessment for Noncompliance | Assessment Reference |
| 07/07/2008 | | | 43 CFR 3163.1() |

Remarks

On a production inspection recently conducted on this lease, this well NC 34-21 was found in a temporary abandoned status. this well is not approved as a temporary abandoned well. By July 7, 2008 you must either:

1. Return well to production.

(Remarks continued on following page(s).)

When violation is corrected, sign this notice and return to above address.

Company Representative Title Prod. Eng. Specialist Signature [Signature] Date 7/7/08
Company Comments This well is being evaluated for recompletion potential. Attached is a Sunday Notice requesting T.R. status for this well. We will submit a recompletion or plugging procedure for approval within 90 days

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

| | | | | | |
|---|------|------------|---------|---------------|--------------|
| Signature of Bureau of Land Management Authorized Officer | | | | Date | Time |
| <u>Donna Kenney</u> | | | | <u>6.4.08</u> | <u>14:30</u> |
| FOR OFFICE USE ONLY | | | | | |
| Number | Date | Assessment | Penalty | Termination | |
| 53 | | | | | |
| Type of Inspection | | | | | |
| PI | | | | | |

BLM Remarks, continued

2. Submit an application for approval of temporary abandonment status, or
3. Submit a plugging proposal for approval to plug and abandoned well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Natural Cotton 34-1221

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-32426

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool or Exploratory Area
Natural Cotton

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1437 FSL - 1624 FEL (NWSE)
Section 21, T9S, R21E S.L.B.&M.

11. Country or Parish, State
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to Plug and Abandon the referenced well as per the attached procedure.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 10/6/08

By: [Signature]

* In accordance with Cause 190-5(b), a plug (200') shall be balanced across the base of the Parachute Creek member from 3000' to 2800'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature

[Signature: Mickenzie Thacker]

Date 09/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MINING

PLUG & ABANDON PROGRAM

Natural Cotton 34-21
1437' FSL & 1624' FEL (NW/SE)
Section 21, T9S, R21E
Uintah County, Utah

September 2, 2008
EOG WI: 100.00%
NRI: 84.125%
API# 43-047-32426
AFE# 306663

WELL DATA:

ELEVATION: 4893' GL KB: 4904' (15'KB)

TOTAL DEPTH: 4961' PBTD: 4895'

CASING: 8-5/8", 24#, J-55 set @ 236' KB. Cemented w/125 sxs Class 'G'.
4 1/2", 10.5#, J-55 set @ 4964' KB. Cemented w/230 sxs Hi-Lift 'G',
followed by 212 sxs 50/50 Pozmix.

TUBING: 2-3/8" Tubing
Landed @ 4762' KB

PERFORATIONS: 4641'-4701', 4549'-4588'

CEMENT TOP: 1500'

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 4525'. POH and lay down tools.
3. PU CIBP. RIH to 4500'. Set CIBP at 4500'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 1780'.
4. RU cement company. Spot 16 sxs of class "G" w/2% CaCl₂ cement plug from 1780' to 1580', 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 300'. POOH.
6. RUWL. Shoot four squeeze holes at 300' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 4 1/2" casing trying to establish circulation from 300' up the 4 1/2" X 8 5/8" casing annulus.

8. Pump 100 sxs of Class "G" w/ 2% CaCl₂ down the 4 ½" casing. Should circulate out 2 bbls of cement, leaving 4 ½" casing full. If necessary do a top off job.
9. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

WELLBORE DIAGRAM

Operator: EOG Resources, Inc.
Field Name: Natural Cotton Prospect
Well Name: Natural Cotton 34-21
Location: 1437' FSL & 1624' FEL (NW SE) Sec. 21-T9S-R21E
County: Uintah
API #: 4304732426
Date: 1/13/95

GL: 4893'

KB: 4904'

Spud Date: 9/14/93

Completion Date: 11/10/93

Surface Casing: 8-5/8", 24#, J-55 @ 236'
w/125 sx Class G cmt

Original Completion:

Formation:

Perforations:

Treatment:

Green River M2 4549'-88' (2 SPF)

24,06 gals borate x-linked 2% KCL water
w/88,100# 16/30 sand
and 12,250# 16/30 RC sand

Green River M5 4641'-4701' (2 SPF)

23,268 gals borate x-linked 2% KCL water
w/71,430# 16/30 sand
and 12,000# 16/30 RC sand

DST's & Cores:

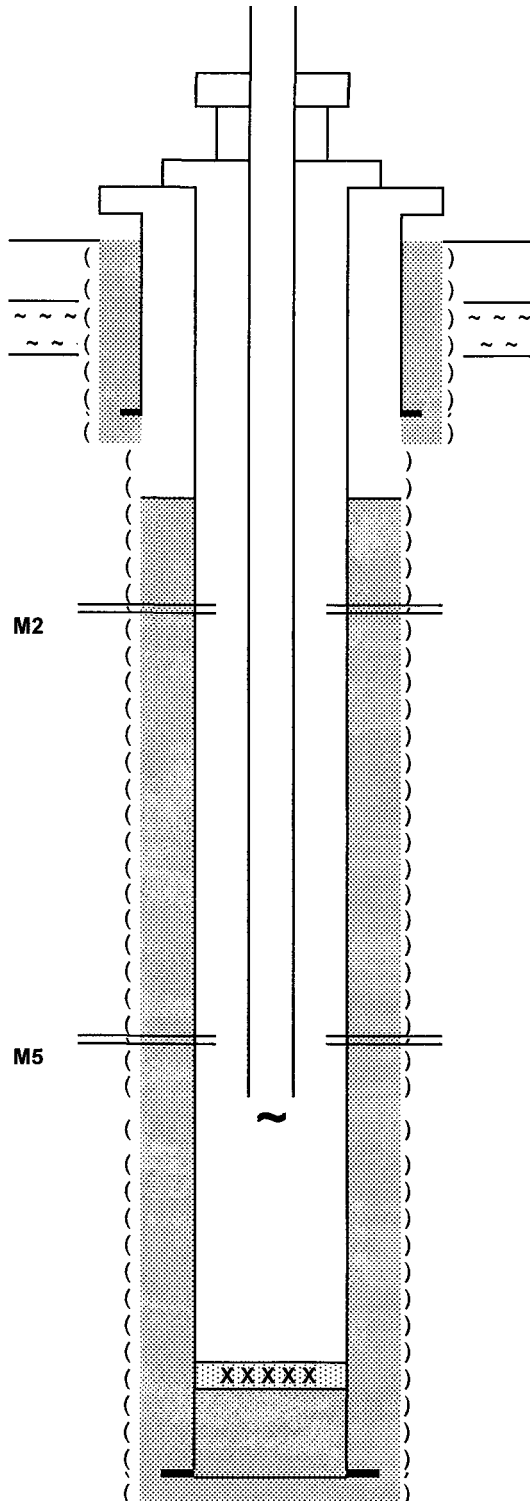
Tubing: 2-3/8", 4.7#, J-55 @ 4762'

Packer: _____

PBTD: 4895'

Production Casing: 4-1/2", 10.5#, J-55 @ 4964'
w/230 sx Hi-Lift cmt followed by
212 sx 50-50 Pozmix cmt

TD: 4964'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1437 FSL - 1624 FEL (NWSE)
Section 21, T9S, R21E S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Natural Cotton 34-21

9. API Well No.
43-047-32426

10. Field and Pool or Exploratory Area
Natural Cotton

11. Country or Parish, State
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to Plug and Abandon the referenced well as per the attached procedure.

COPY SENT TO OPERATOR

Date: 11-6-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mickenzie Thacker

Title Operations Clerk

Signature

Mickenzie Thacker

Date 09/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. M. Deet

Title

Pet. Eng.

Date

11/3/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** Additional 200' plug shall be placed across the base of the Parachute Creek member from 3000' to 2800' per case 190-5(b)*

SEP 30 2008
DIV. OF OIL, GAS & MINING

PLUG & ABANDON PROGRAM

Natural Cotton 34-21
1437' FSL & 1624' FEL (NW/SE)
Section 21, T9S, R21E
Uintah County, Utah

September 2, 2008
EOG WI: 100.00%
NRI: 84.125%
API# 43-047-32426
AFE# 306663

WELL DATA:

| | | | |
|---------------|--|-------|---------------|
| ELEVATION: | 4893' GL | KB: | 4904' (15'KB) |
| TOTAL DEPTH: | 4961' | PBTD: | 4895' |
| CASING: | 8-5/8", 24#, J-55 set @ 236' KB. Cemented w/125 sxs Class 'G'. 4 1/2", 10.5#, J-55 set @ 4964' KB. Cemented w/230 sxs Hi-Lift 'G', followed by 212 sxs 50/50 Pozmix. | | |
| TUBING: | 2-3/8" Tubing Landed @ 4762' KB | | |
| PERFORATIONS: | 4641'-4701', 4549'-4588' | | |
| CEMENT TOP: | 1500' | | |

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 4525'. POH and lay down tools.
3. PU CIBP. RIH to 4500'. Set CIBP at 4500'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 1780'.
4. RU cement company. Spot 16 sxs of class "G" w/2% CaCl₂ cement plug from 1780' to 1580', 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 300'. POOH.
6. RUWL. Shoot four squeeze holes at 300' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 4 1/2" casing trying to establish circulation from 300' up the 4 1/2" X 8 5/8" casing annulus.

8. Pump 100 sxs of Class "G" w/ 2% CaCl_2 down the 4 ½" casing. Should circulate out 2 bbls of cement, leaving 4 ½" casing full. If necessary do a top off job.
9. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

WELLBORE DIAGRAM

Operator: EOG Resources, Inc.
Field Name: Natural Cotton Prospect
Well Name: Natural Cotton 34-21
Location: 1437' FSL & 1624' FEL (NW SE) Sec. 21-T9S-R21E
County: Uintah
API #: 4304732426
Date: 1/13/95

GL: 4893'

KB: 4904'

Spud Date: 9/14/93

Completion Date: 11/10/93

Surface Casing: 8-5/8", 24#, J-55 @ 236'
w/125 sx Class G cmt

Original Completion:

| Formation: | Perforations: | Treatment: |
|-----------------------|--------------------------|---|
| <u>Green River M2</u> | <u>4549'-88' (2 SPF)</u> | <u>24,06 gals borate x-linked 2% KCL water</u> <u>w/88,100# 16/30 sand</u> <u>and 12,250# 16/30 RC sand</u> |

| | | |
|-----------------------|----------------------------|--|
| <u>Green River M5</u> | <u>4641'-4701' (2 SPF)</u> | <u>23,268 gals borate x-linked 2% KCL water</u> <u>w/71,430# 16/30 sand</u> <u>and 12,000# 16/30 RC sand</u> |
|-----------------------|----------------------------|--|

DST's & Cores: _____

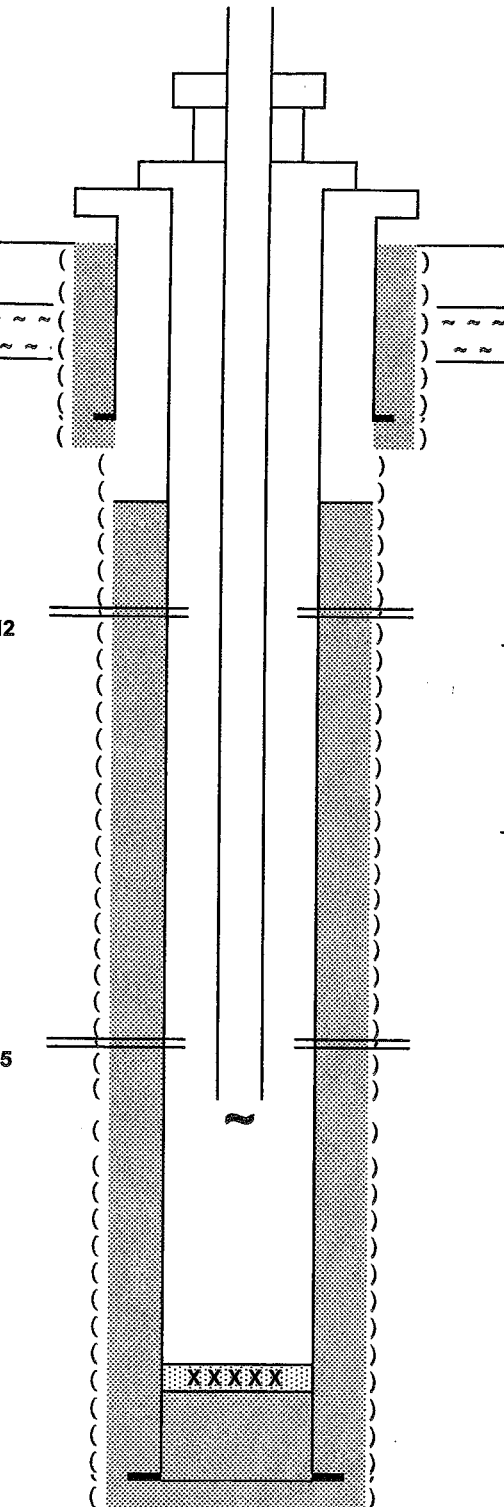
Tubing: 2-3/8", 4.7#, J-55 @ 4762'

Packer: _____

PBTD: 4895'

Production Casing: 4-1/2", 10.5#, J-55 @ 4964'
w/230 sx Hi-Lift cmt followed by
212 sx 50-50 Pozmix cmt

TD: 4964'



OPERATOR CHANGE WORKSHEET**X Change of Operator (Well Sold)**

Operator Name Change

Designation of Agent/Operator
Merger**ROUTING**

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

1/1/2010**FROM: (Old Operator):**N9550-EOG Resources
1060 E Hwy 40
Vernal, UT 84078
Phone: 1-(435) 781-9111**TO: (New Operator):**N2995-Kerr-McGee Oil & Gas Onshore., LP
1368 South 1200 East
Vernal, UT 84078
Phone: 1-(435) 781-7024**CA No.****Unit:**

| WELL NAME(S) | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|--------------|---------------|--------------|----------------|
| SEE ATTACHED SHEET | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/24/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/24/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/31/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/31/2010
- Bond information entered in RBDMS on: 1/31/2010
- Fee/State wells attached to bond in RBDMS on: 1/31/2010
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB000291
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number 22013542
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:**EOG transferred all their leases and permits in NBU and the near vicinity to Kerr-McGee effective January 1, 2010**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple Wells

13

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

APPROVED 11/31/2010

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 24 2009
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| Lease # | API # | Well Name | Footages | LEGAL DESCRIPTION |
|----------|------------|----------------------|---------------------|---------------------------|
| UTU0575B | 4304734583 | NATURAL COTTON 14-07 | 1070' FSL 1689' FWL | T09S-R21E-07-SWSW (Lot 4) |
| UTU0576 | 4304734584 | NATURAL COTTON 32-21 | 1738' FNL 1750' FEL | T09S-R21E-21-SWNE |
| UTU0575 | 4304734640 | NATURAL COTTON 44-17 | 850' FSL 750' FEL | T09S-R21E-17-SESE |

RECEIVED

DEC 24 2009

DIV. OF OIL, GAS & MINING

| Lease # | API # | Well Name | Footages | LEGAL DESCRIPTION |
|----------|------------|-------------------------|---------------------|-------------------|
| UTU0575 | 4304731875 | COTTONWOOD FEDERAL 1-20 | 2021' FSL 696' FEL | T09S-R21E-20-NESE |
| UTU0575 | 4304732429 | NATURAL COTTON 13-20 | 1388' FSL 1071' FWL | T09S-R21E-20-NWSW |
| UTU0581 | 4304732427 | NATURAL COTTON 23-18 | 1318' FSL 2818' FWL | T09S-R21E-18-SESW |
| UTU0576 | 4304732425 | NATURAL COTTON 23-28 | 1432' FSL 1587' FWL | T09S-R21E-28-NESW |
| UTU0576 | 4304732426 | NATURAL COTTON 34-21 | 1437' FSL 1624' FEL | T09S-R21E-21-NWSE |
| UTU0576 | 4304734420 | NATURAL COTTON 52-28 | 1402' FNL 2004' FEL | T09S-R21E-28-SWNE |
| UTU0576 | 4304734586 | NATURAL COTTON 53-28 | 1858' FNL 810' FWL | T09S-R21E-28-SWNW |
| UTU0576 | 4304731269 | NATURAL DUCK 1-28GR | 699' FEL 2035' FSL | T09S-R21E-28-NESE |
| UTU0577A | 4304730308 | NBU 12-23B | 1500' FNL 660' FWL | T09S-R20E-23-SWNW |
| UTU0577A | 4304730401 | NBU 38-22B | 638' FSL 1307' FEL | T09S-R20E-22-SESE |

RECEIVED

DEC 24 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



IN REPLY REFER TO:
3162.3
UTG011

April 12, 2010

Kathy Schneebeck Dulnoan
Kerr McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

43-047-32426
Re: Change of Operator
Well No. Natural Cotton 34-21
NWSE, Sec. 21, T9S, R21E
Uintah County, Utah
Lease No. UTU-0576

Dear Ms. Schneebeck Dulnoan:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective January 1, 2010, Kerr-McGee Oil & Gas Onshore LP is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WYB000291, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Ryan Angus
Petroleum Engineer

Enclosure

cc: UDOGM
EOG Resources, Inc.
BIA

RECEIVED

APR 27 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

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Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
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| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
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Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

RECEIVED

DEC 22 2009

By: Michael A. Nixon Date: 12/17/2009

Michael A. Nixon

Agent and Attorney-in-Fact

BLM VERMONT

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]
Petroleum Engineer

Date

APR 12 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

VERNAL FIELD OFFICE

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| UTU0581 | 4304732427 | NATURAL COTTON 23-18 | 1318' FSL 2818' FWL | T09S-R21E-18-SESW |
| UTU0576 | 4304732425 | NATURAL COTTON 23-28 | 1432' FSL 1587' FWL | T09S-R21E-28-NESW |
| UTU0576 | 4304732426 | NATURAL COTTON 34-21 | 1437' FSL 1624' FEL | T09S-R21E-21-NWSE |
| UTU0576 | 4304734420 | NATURAL COTTON 52-28 | 1402' FNL 2004' FEL | T09S-R21E-28-SWNE |
| UTU0576 | 4304734586 | NATURAL COTTON 53-28 | 1858' FNL 810' FWL | T09S-R21E-28-SWNW |
| UTU0576 | 4304731269 | NATURAL DUCK 1-28GR | 699' FEL 2035' FSL | T09S-R21E-28-NESE |
| UTU0577A | 4304730308 | NBU 12-23B | 1500' FNL 660' FWL | T09S-R20E-23-SWNW |
| UTU0577A | 4304730401 | NBU 38-22B * | 638' FSL 1307' FEL | T09S-R20E-22-SESE |

* This well is located in CA 66152, successor of operator will be handled at the BLM UT State Office, per Kaylene Gardner on 04/12/2010. cd

| | | | | | |
|---|---|---|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0576 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NATURAL COTTON 34-21 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1437 FSL 1624 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047324260000 | | | |
| PHONE NUMBER: 720 929-6007 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/11/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests to plug and abandon the subject well location. Kerr-McGee recently acquired this well location from EOG. EOG had previously submitted plans to plug and abandon this well, Kerr-McGee proposes to plug and abandon this well with the attached procedure. | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining | | Date: <u>November 10, 2010</u> By: <u>Dan K. Quist</u> | | | |
| NAME (PLEASE PRINT) Danielle Piernot | | PHONE NUMBER 720 929-6156 | | | |
| SIGNATURE N/A | | TITLE Regulatory Analyst | | | |
| DATE 11/4/2010 | | | | | |

NATURAL COTTON 34-21
 1437' FSL & 1624' FEL
 NWSE SEC. 21, T9S, R21E
 Uintah County, UT

| | | | |
|-------|-------|---------------|------------|
| KBE: | 4904' | API NUMBER: | 4304732426 |
| GLE: | 4893' | LEASE NUMBER: | U-0576 |
| TD: | 4961' | WI: | 100.00000% |
| PBTD: | 4895' | NRI: | 84.695049% |
| | | WINS: | C8756 |

CASING: 12.25" hole
 8.625" 24# J-55@ 236' KB
 Cemented with 125 sx class G, TOC @ surface.

7.875" hole
 4.5" 10.5# J-55 @ 4964'
 Cemented with 442 sx, TOC @ 1500'

TUBING: 2.375" 4.7# J-55 tubing at 4762'

| Tubular/Borehole | Drift inches | Collapse psi | Burst psi | Capacities | | |
|-------------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1624 | 0.02173 | 0.00387 |
| 4.5" 10.5# J-55 | 3.833 | 5720 | | 0.6699 | 0.0895 | 0.0159 |
| 8.625" 24# J-55 | 8.097 | 1370 | 2950 | 2.6749 | 0.3537 | 0.0636 |
| Annular Capacities | | | | | | |
| 2.3/8" tbg. X 4 1/2" csg | | | | 0.4226 | 0.0565 | 0.01006 |
| 4.5" csg X 8 5/8" 24# csg | | | | 1.8487 | 0.2471 | 0.044 |
| 4.5" csg X 7.7/8 borehole | | | | 1.704 | 0.2278 | 0.0406 |
| 8.5/8" csg X 12 1/4" borehole | | | | 3.0874 | 0.4127 | 0.0735 |

GEOLOGIC INFORMATION:

| Formation | Depth to top, ft. |
|-------------------|-------------------|
| Uinta | Surface |
| Green River | 1604' |
| Bird's Nest | 1761' |
| Mahogany | 1604' |
| Base of Parachute | 3285' |
| Wasatch | 4520' |

Tech. Pub. #92 Base of USDW's

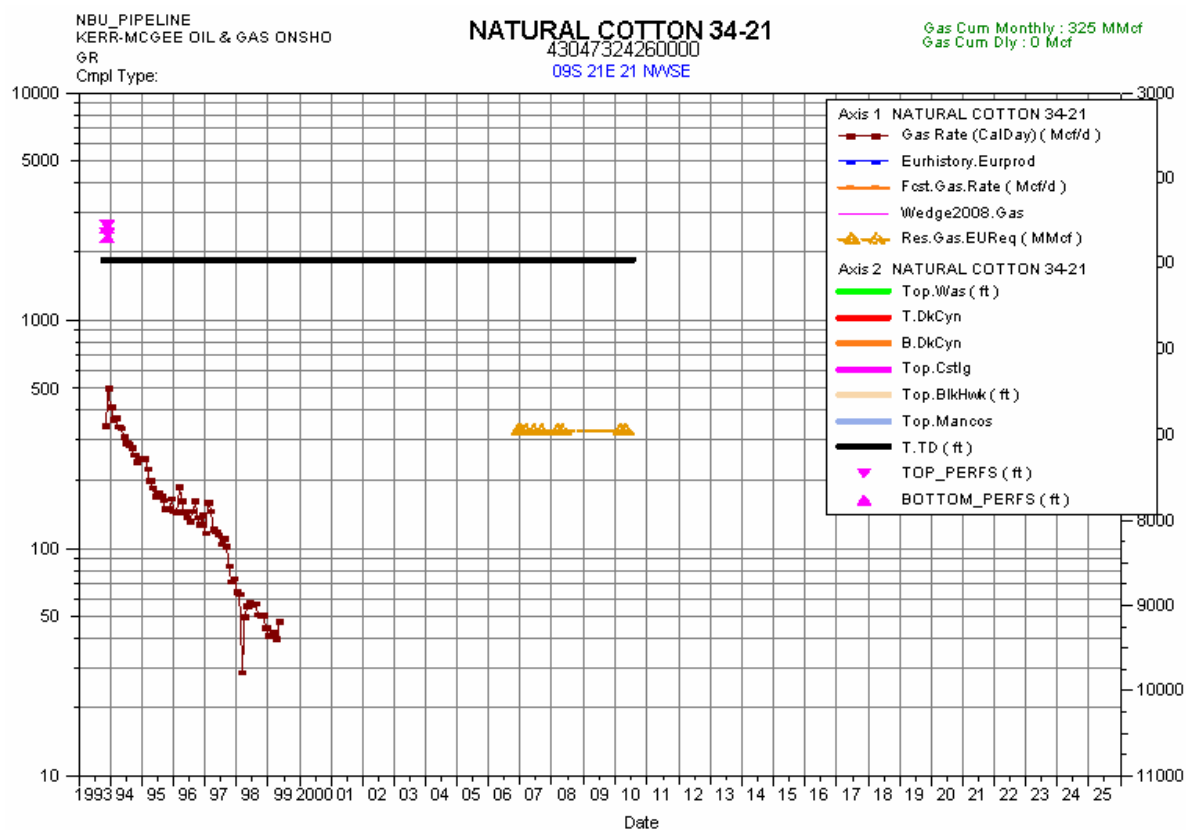
| | |
|----------------|------------|
| USDW Elevation | ~4000' MSL |
| USDW Depth | ~892' KBE |

EXISTING PERFORATIONS:

| Formation | Top | Btm | SPF | Status |
|-----------|------|------|-----|--------|
| Wasatch | 4549 | 4588 | | Open |
| Wasatch | 4641 | 4701 | | Open |

WELL HISTORY:

- Well Spud 9/14/93, TD'd 9/26/93
- Nov '93 - Completed WAS zones
- 11/10/93 - 1st Sales, 45 BOPD, 519 MCFD, 15 BWPD



NATURAL COTTON 34-21 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

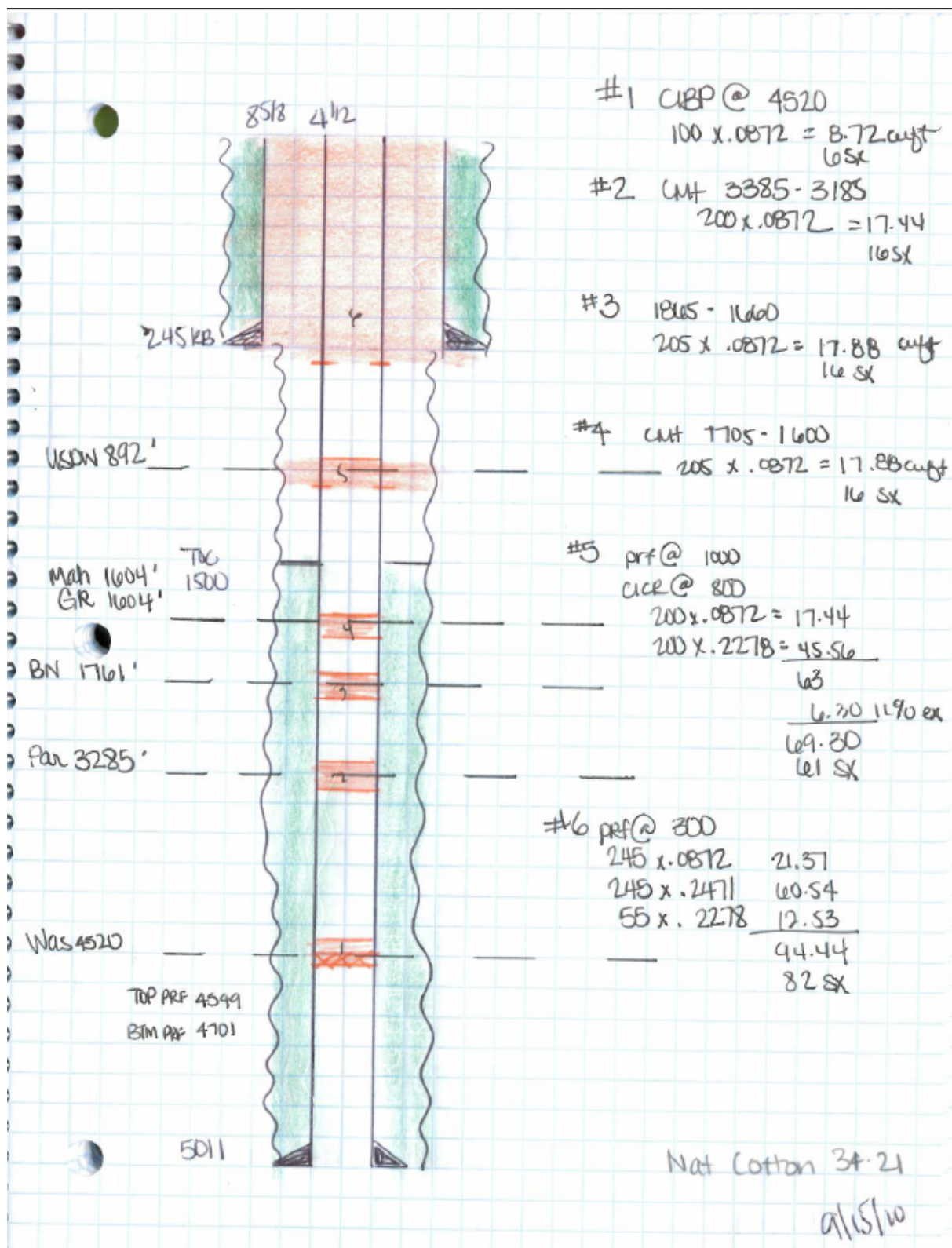
Note: An estimated 201 sx Class "G" cement needed for procedure

Note: No gyro has been run as of 9/15/10

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE. PREP TO RUN GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4549' - 4701') & PROTECT WASATCH TOP (4520')** RIH W/ 4 ½" CIBP. SET @ ~4520'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.72 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4420'). REVERSE CIRCULATE W/ TREATED BRINE.
5. **PLUG #2, PROTECT BASE OF PARACHUTE (3285')**: PUH TO ~3385'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.1 BBL / 17.44 CUFT** AND BALANCE PLUG W/ TOC @ ~3185' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
6. **PLUG #3, PROTECT TOP OF BIRD'S NEST (1761')**: PUH TO ~1865'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.2 BBL / 17.88 CUFT** AND BALANCE PLUG W/ TOC @ ~1660' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
7. **PLUG #4, PROTECT TOP OF MAHOGANY (1604') & TOP OF GREEN RIVER (1604')**: PUH TO ~1705'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.2 BBL / 17.88 CUFT** AND BALANCE PLUG W/ TOC @ ~1500' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
8. **PLUG #5, PROTECT BASE OF USDW (892')**: POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1000' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CIBP, SET @ ~800'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ APPROXIMATELY **61 SX / 12.3 BBL / 69.30 CUFT** (CALCULATION INCLUDES 10% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 800'. STING OUT OF CIBP AND SPOT **4 SX / 0.8 BBL / 4.36 CUFT** CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~750'). REVERSE CIRCULATE W/ 10 PPG BRINE.
9. **PLUG #6, PLUG #5, SURFACE SHOE (~245' KB) & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 300' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **82 SX / 16.8 BBL / 94.44 CUFT** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 9/23/10

RECEIVED November 04, 2010



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU0576 |
| 2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE | | 6. If Indian, Allottee or Tribe Name |
| Contact: DANIELLE E PIERNOT E-Mail: danielle.piernot@anadarko.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address PO BOX 173779 DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 720-929-6156 Fx: 720-929-7156 | 8. Well Name and No. NATURAL COTTON 34-21 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T9S R21E NWSE 1437FSL 1624FEL | | 9. API Well No. 43-047-32426 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The operator submitted a sundry notice of intent to plug and abandon this well location on 11/4/2010. The sundry notice is currently pending at the BLM. Kerr-McGee acquired this well in January 2010 from EOG. This well had a prior condition of approval to have this location plugged and abandoned by 12/31/2010. Kerr-McGee requests authorization to extend this plug and abandonment deadline for one year. Please see the attachment for additional details for the extension request. This issue was discussed between Brad Laney (PE Kerr-McGee) and Mike Lee (PE BLM Vernal) on 11/23/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Federal Approval Of This
Action Is Necessary

| | |
|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #98636 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal | |
| Name (Printed/Typed) DANIELLE E PIERNOT | Title REGULATORY ANALYST I |
| Signature (Electronic Submission) | Date 12/06/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 14 2010

DEPT OF OIL GAS & MINING

Request for extension to P&A the Natural Cotton 34-21:

The Natural Cotton 34-21 (API 43-047-32426) well was obtained from EOG in January of 2010. Anadarko has spent much time during the year converting the EOG gas wells to the Anadarko wet gas gathering system by decommissioning the dehys and converting gathering lines from high pressure to low pressure. Since this well was a stripper oil well, no conversion work was done and the well was not evaluated.

The attached production history from the UDOGM website shows that during the last 6 months of production (1/99 to 6/99), the well averaged 4.4 BOPD, 43 MCFD, and 1 BWPD. Anadarko would like to test this well to determine if this well would be suitable for technology like a casing plunger or a hydraulic lift unit. Due to the heavy black oil that this well produces testing is difficult during winter months.

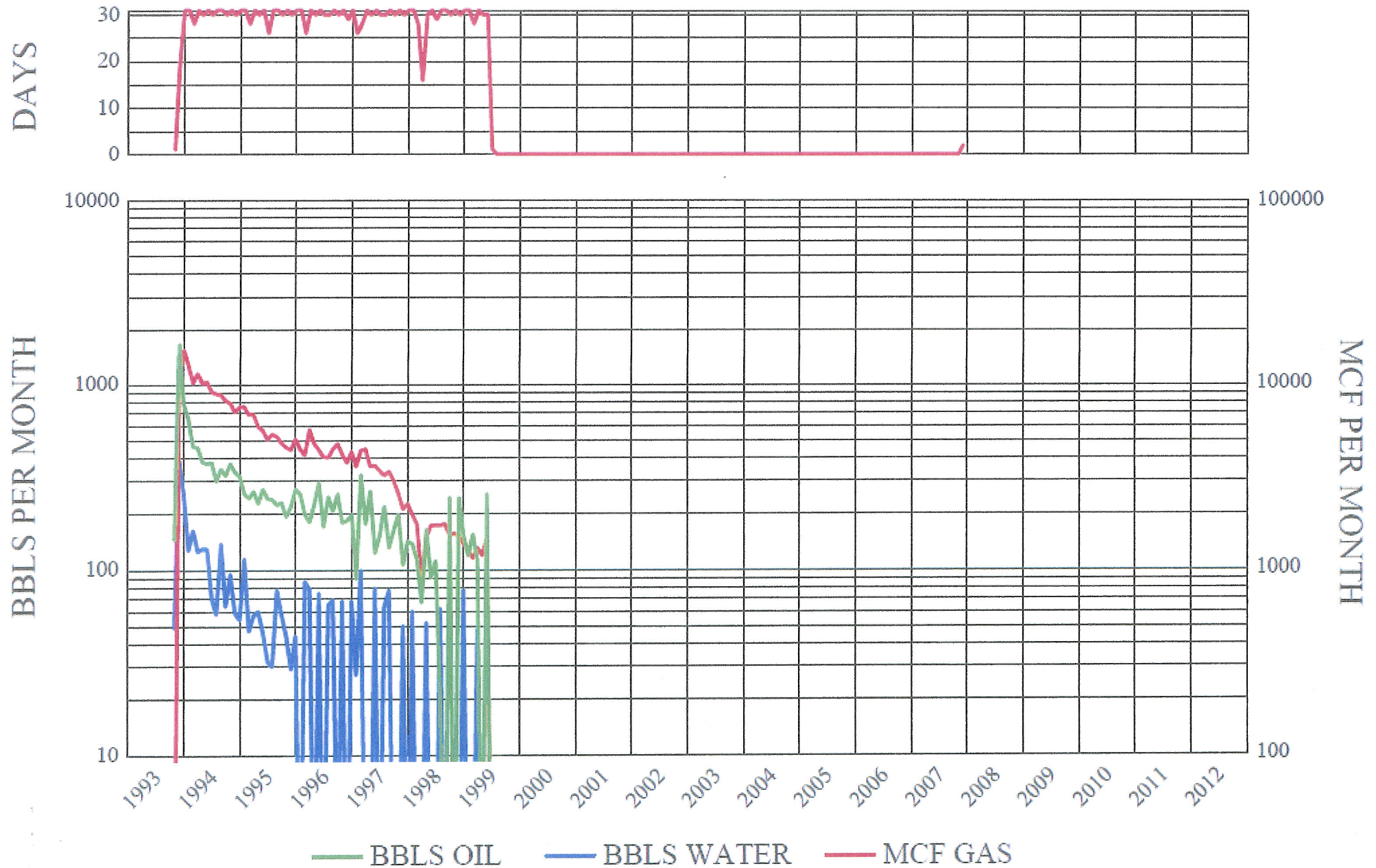
Therefore, Anadarko respectfully requests a one year extension to the plugging COA from an EOG submittal of 12/31/2010. If this attempt is not economical to return this well to production the well will be plugged by 12/31/2011. It should also be noted that Anadarko has submitted a recent procedure for the plugging of this well.

This plan was discussed with BLM Petroleum Engineer Mike Lee on 11/23/2010.

12/3/2010

#43-047-32426-00-00 NWSE 21-T9S-R21E
NATURAL COTTON 34-21
KERR-MCGEE OIL & GAS ONSHORE, L.P.
NATURAL BUTTES

CUM OIL = 16851
CUM WATER = 3760
CUM GAS = 324851



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. BOX 173779
city DENVER
state CO zip 80217 Phone Number: (435) 781-9758

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304732426 | NATURAL COTTON 34-21 | | NWSE | 21 | 9S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 11522 | 19013 | | | | 1/12/2013 | |
| Comments: Dec 30, 2013 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304732466 | NBU 214 | | NWSW | 27 | 9S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 18351 | 19013 | | | | 1/12/2013 | |
| Comments: Dec 30, 2013 | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304752051 | MAVERICK 921-27D-HZ | | NWNW | 27 | 9S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 18542 | 19013 | | | | 1/12/2013 | |
| Comments: Dec 30, 2013 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Doreen Green

Name (Please Print)

Signature

Regulatory Analyst

Title

12/23/2013

Date

RECEIVED

DEC 24 2013

| | | |
|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0576 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: MAVERICK |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NATURAL COTTON 34-21 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1437 FSL 1624 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047324260000 |
| PHONE NUMBER: 720 929-6100 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/21/2014 | <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> <p>THE NATURAL COTTON 34-21 WELL WAS SHUT IN AND RETURNED TO PRODUCTION ON 12/21/2014. THANK YOU.</p> <div style="float: right; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 02, 2015</p> </div> </div> | | |
| NAME (PLEASE PRINT) Kay E. Kelly | PHONE NUMBER 720 929 6582 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/29/2014 | |